UST CLOSURE SITE ASSESSMENT REPORT SUMMARY COVER SHEET	
St.Germain Client: Alliance Energy	**ME Facility/Tank Registration #:** 8334
Facility Name: Harborview Citgo	**St.Germain Rep.:** Brian Bachmann
Location 101 York St. Portland Maine	**Facility Owner:** Alliance Energy
Date of Tank Closure: March 7-10, 2008	**Tank Contractor:** Greenwood Const.
St.Germain Project Number: 2622.3	**Evidence of Discharge:** Yes
Purpose of Site Assessment: Document removal of a gasoline UST at the site.	

040-C-022

Keep in File

Prepared For:
Alliance Energy Corporation
57 Bedford Street, Suite 102
Lexington, MA 02420

Prepared By:
St.Germain & Associates, Inc.
846 Main Street, Suite 3
Westbrook, Maine 04092

2008 APR 8 CITY CLERK

STATE OF MAINE
Keith R. Taylor
No. 282
CERTIFIED GEOLOGIST

Keith R. Taylor
Keith R. Taylor, C.G.

4/24/08
Date

Certification

Contents:
UST Closure Site Assessment Report
UST Closure Supplemental Information (if oil discharged occurred)
UST Closure Soil Screening Table
UST Closure Facility Map
UST Closure Excavation Map
USGS Topographic Map
MEDEP Hydrocarbon Spill Decision Tree and Virgin Letter
UST Testing and Inspection Documentation
MEDEP Hazardous and Oil Spill System Online Reports
Previous UST Removal Site Assessment Report
Sanborn Fire Insurance Maps
Soil Disposal Receipts from CPRC

Report Distribution:

No Spill
UST Administrator, MEDEP
Owner
Other _____
Other _____

Spill
UST Administrator, MEDEP (2)
MEDEP Spill Response (S. Brezinski, Portland)
Owner (Alliance)
Town (Portland)
Other Nick Hodgkins, MEDEP VRAP

UST CLOSURE SITE ASSESSMENT REPORT

St.Germain Client:	Alliance Energy	**ME Facility/Tank Registration #:**	8334
Facility Name:	Harborview Citgo	**St.Germain Rep.:**	Brian Bachmann
Location:	101 York St. Portland Maine	**Facility Owner:**	Alliance Energy
Date of Tank Closure:	March 7-10, 2008	**Tank Contractor:**	Greenwood Const.
St.Germain Project Number:	2622.3	**Evidence of Discharge:**	Yes

Purpose of Site Assessment: Document removal of a gasoline UST at the site.

Facility and Site Location

Operator: Alliance Energy

Facility Name: Harborview Citgo

Mailing and Street Address: 101 York St. Portland Maine

Tax Map: 40-Block C

Lot Number: 22

Location: Corner of York and High St.

USGS Topographic Quad: Portland East

Longitude/Latitude: N 43° 39' 5.58" W 70° 15' 29.16"

Facility and Site History: The Site as been identified as a gasoline station since 1949, see attached Sanborn Fire Insurance Maps.

Equipment Removed: One 15,000-gallon double-wall fiberglass-coated steel tank, steel piping with secondary sleeves, dispenser island

Description of Assessment Methods

Soil Headspace

Field Instrument: Thermo 580B OVM **Calibration:** MEDEP Gasoline Standard 250 ppm

Lab Methods: No samples submitted for laboratory analysis

QA/QC Methods: Field screening of soil samples was performed in accordance with CMR 06-096, Chapter 691, Appendix Q - Field Determination of Soil-Hydrocarbon content by Jar/Poly Bag Headspace Technique. PID was equipped with a 10.6 eV lamp and was calibrated with 100 ppm isobutylene gas immediately prior to field screening.

Field screening was conducted at UST, vent pipe, product pipe, and dispenser island excavations.

Findings, Recommendations, Conclusions

Field Observations/Screening Summary: Tanks, piping, dispenser appeared to be in good condition but PID readings above 100 ppm, (see attached UST closure soil screening table), petroleum odor, and staining observed; most impacts under dispenser island (see attached Facility and Excavation Maps). Groundwater encountered at approximately 9.0'.

Tank and Piping Condition: 15,000-gallon double walled fiberglass coated steel tank was in good condition. The piping was removed from the secondary containment sleeves prior to St.Germain' arrival on Site. Although not all of the piping was available for inspection, the observed piping was in good condition. St.Germain did observe the removal of the secondary containment from the ground and it was in good condition.

Conditions Requiring MEDEP Notification: PID readings greater than 100 ppm, and visual and olfactory evidence of gasoline discharge. With the exception of one headspace reading, PID impacts were restricted to dispenser island. Kara Walker of MEDEP was contacted on 1/8/08 during a Phase II Site Investigation prior to UST removal, and follow-up correspondence occurred with Steve Brezinski of MEDEP. Mr Brezinski provided St.Germain a Decision Tree on 3/5/08 prior to removal of the tank.

Recommendations: Provide additional information In Closure Report as required by Appendix P when contamination is found (see attached UST Closure Supplemental Information). Remove soil with headspace above 500 ppm encounterd beneath the former dispenser island as practical, and dispose of at a licensed soil disposal facility, as agreed to by MEDEP.

Conclusions: A total of 136 tons of soil was removed and transported to CPRC Group's facility in Scarborough.

ST. GERMAIN & ASSOCIATES, INC.

UST CLOSURE SUPPLEMENTAL INFORMATION (if oil discharge occurred)

St.Germain Client: Alliance Energy	**ME Facility/Tank Registration #:** 8334
Facility Name: Harborview Citgo	**St.Germain Rep.:** Brian Bachmann
Location: 101 York St. Portland Maine	**Facility Owner:** Alliance Energy
Date of Tank Closure: March 7-10, 2008	**Tank Contractor:** Greenwood Const.
St.Germain Project Number: 2622.3	**Evidence of Discharge:** Yes
Purpose of Site Assessment: Document removal of a gasoline UST at the site.	

Narrative

St.Germain observed and documented the removal of a 15,000 gallon, double walled fiberglass coated steel tank, piping, and dispenser island. Petroleum odors in the soil, coupled with PID readings ranging from 571 to 2,295 ppm, indicated a release. During the UST removal, elevated soil headspace was measured at only one location at the excavation bottom edge facing York Street. Elevated headspace was more widespread beneath the island

The MEDEP classified the Site as Baseline 2 based on the DEP Hydrocarbon Spill Decision Tree, and clean up level of 500 ppm for gasoline was established. Because the impact at the UST excavation was deep, isolated, and its excavation would undermine the sidewalk and York Street, no further excavation was performed at this location. Elevated headspace was more widespread beneath the island, although mostly at depths over 8 feet, and 136 tons of soil was removed and shipped to CPRC Group in Scarborough for recycling. Excavation beneath the dispenser island continued to the east until undermining of the sidewalk became a concern. Excavation continued to the north but was terminated at the end of a field day because sewer and water lines were nearby, and the impacts continued to be restricted to a thin layer below 8 feet. Excavation to the west ceased because of the proximity of the building. Remobilization the following day to continue excavation to the north would have required temporary backfilling of the excavation, removal of the clean backfill the next day and then removal of the clean soil on top of the impacted horizon, to target only a relatively small amount of remaining impacts. MEDEP was notified as this determination and concurred.

Additional Land Use Information

Description of surrounding land uses & drinking water supply for abutters: Commercial and residential space, supplied by public water & sewer.

Location of possible contamination receptors: No ground water receptors; because of removal of majority of soil impacts, vapor migration not considered a threat.

Is facility located in sensitive geologic area? The facility is not located on a sensitive geologic area. (Maine Geological Survey Open File No. 99-11, Portland West Quadrangle.)

Facility & Site History Information - Past 10 years

History of site ownership & operation: Alliance Energy has owned the property since 2001, prior to 2001 Downeast Energy owned the property.

Name/mailing address of all current site/facility owners/operators: Alliance Energy Corporation 57 Bedford St., Lexington, MA 02402

Years of ownership/operation of each previous owner/operator: Alliance Energy has owned the property for seven years. Downeast had owned the property since 1988.

Past & present land uses: The facility has operated a retail gasoline distrubtion facility for the last 59 years, based upon information provided to St.Germain. See attached Sanborn Fire Insurance Maps.

Current & past product storage & distribution system: The removed tank is listed as storing Unleaded Gasoline and Premium Gasoline with flexible double wallled piping.

ST. GERMAIN & ASSOCIATES, INC.

UST CLOSURE SUPPLEMENTAL INFORMATION (if oil discharge occurred)

St.Germain Client:	Alliance Energy	**ME Facility/Tank Registration #:**	8334
Facility Name:	Harborview Citgo	**St.Germain Rep.:**	Brian Bachmann
Location:	101 York St. Portland Maine	**Facility Owner:**	Alliance Energy
Date of Tank Closure:	March 7-10, 2008	**Tank Contractor:**	Greenwood Const.
St.Germain Project Number:	2622.3	**Evidence of Discharge:**	Yes
Purpose of Site Assessment:	Document removal of a gasoline UST at the site.		

Equipment Description and Maintenance Summary

Date of tank installation: The tank was listed installed on 2/3/1995

Tanks/piping abandoned in place: No tanks or piping were abandoned in place.

Size & construction of tanks & piping: 1- 15,000 gallon double walled fiberglass coated steel tank with fiberglass piping inside secondary containment. The tank had two chambers.

Type & length of time specific oil products stored: The 8,000 gallon chamber has stored only unleaded gasoline. The 7,000 gallon chamber has stored only premium unleaded gasoline.

Summary of results of daily product inventory for current & past operations: See attached records.

Tank & piping repairs: See attached records.

Copies of all precision test results: See attached records.

Leak detection monitoring: Veeder Root TLS-350

Other evidence of a leak or discharge: None.

Date & description of all known leaks or discharges on site: See Attached Reports: MEDEP Spill Reports P-273-1989, P-61-1991, P-343-1992, and P-1-1995.

Summary of work performed and results of previous site assessments & investigations: Two previous UST closure assessments (1992 and 1995). See attached reports.

Completed copy of the department report form attached: See Attached MEDEP Decision Tree Report and Virgin Letter.

ST. GERMAIN & ASSOCIATES, INC.

UST CLOSURE SOIL SCREENING TABLE

Alliance Energy Alliance Energy | **Facility/Tank Registration #:** 8334
Facility Name: Harborview Citgo | **St.Germain Rep.:** Brian Bachmann
Location: 101 York St. Portland Maine | **Facility Owner:** Alliance Energy
Date of Tank Closure: March 7-10, 2008 | **Tank Contractor:** Greenwood Const.
St.Germain Project Number: 2622.3 | **Evidence of Discharge:** Yes

Purpose of Site Assessment: Document removal of a gasoline UST at the site.

Sample ID #	Depth (ft)	PID (ppm)	Soil Type	Notes
1	NA	1.2	GR	Stockpiled soil
2	NA	1.2	GR	Stockpiled soil
3	NA	1.2	GR	Stockpiled soil
4	NA	1.2	GR	Stockpiled soil
5	NA	3	GR	Stockpiled soil
6	NA	3.2	GR	Stockpiled soil
7	NA	827	GR	Stockpiled soil
8	NA	3.8	GR	Stockpiled soil
9	NA	3.8	GR	Stockpiled soil
10	NA	3.8	GR	Stockpiled soil
11	NA	0	GR	Stockpiled soil
12	NA	0	GR	Stockpiled soil
13	NA	0	GR	Stockpiled soil
14	NA	0.0	GR	Stockpiled soil
15	15.0	1337.0	SW	Water, black soil
16	8.0	9	SW	UST site
17	9.0	1.2	SW	UST site
18	15.0	1.2	SW	UST site
19	9.0	0.0	SW	UST site
20	9.0	6.8	SW	UST site
21	15.0	0.0	Till	UST site
22	10.0	0.0	Till	UST site
23	15.0	1.2	Till	UST site
24	10.0	1.2	Till	UST site
25	15.0	1.2	Till	UST site
26	10.0	1.2	Till	UST site
P-1	4.0	10.3	GR	P = piping
P-2	4.0	5.1	GR	
P-3	4.0	7.7	GR	
P-4	4.0	2.5	GR	
P-5	4.0	2.5	GR	

Sample ID #	Depth (ft)	PID (ppm)	Soil Type	Notes
DP-1	0-2	8.1	GR	DP = dispenser
DP-2	0-2	23.3	GR	
DP-3	0-2	85.5	GR	
DP-4	0-2	7.7	GR	
DP-5	2-3	7.1	SW	
DP-6	2-3	2.5	SW	
DP-7	3-4	2.5	SW	
DP-8	4.0	1492	SM	
DP-9	9.0	1158	SW	
DP-10	12.0	327	SM	
DP-11	12.0	251	SM	
DP-12	10.0	OR	SM	2078 ppm
DP-13	12.0	1580	SM	
DP-14	15.0	825	SM	
DP-15	15.0	761	SM	
DP-16	15.0	OR	SM	2160 ppm
DP-17	4.0	316	SM	
DP-18	6.0	59.7	SM	
DP-19	13.0	OR	SM	2295 ppm
DP-20	15.0	OR	CL/SM	2195 ppm
DP-21	6.0	12.9	SM	
DP-22	2.0	2.5	GR	
DP-23	2.0	15.5	GR	
DP-24	4.0	44.7	SW	
DP-25	4.0	5.1	SW	
DP-26	5.0	2.5	SM	
DP-27	6.0	5.1	SM	
DP-28	7.0	5.1	SM	
DP-29	8.0	7.03	SM	
DP-30	10.0	698	SM	
DP-31	12.0	807	SM	
DP-32	15.0	641	SM	
DP-33	15.0	646	SM	

N/A= Not Applicable
GR = Gravel
CL = Clay
SW = Well graded fine to coarse sand
OR= Over Range

ST. GERMAIN & ASSOCIATES, INC.

UST CLOSURE FACILITY MAP

St.Germain Client:	Alliance Energy	**ME Facility/Tank Registration #:**	8334
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Location:	101 York St. Portland Maine	**Facility Owner:**	Alliance Energy
Date of Tank Closure:	March 7-10, 2008	**Tank Contractor:**	Greenwood Const.
St.Germain Project Number:	2622.3	**Evidence of Discharge:**	Yes
Purpose of Site Assessment:	Document removal of a gasoline UST at the site.		

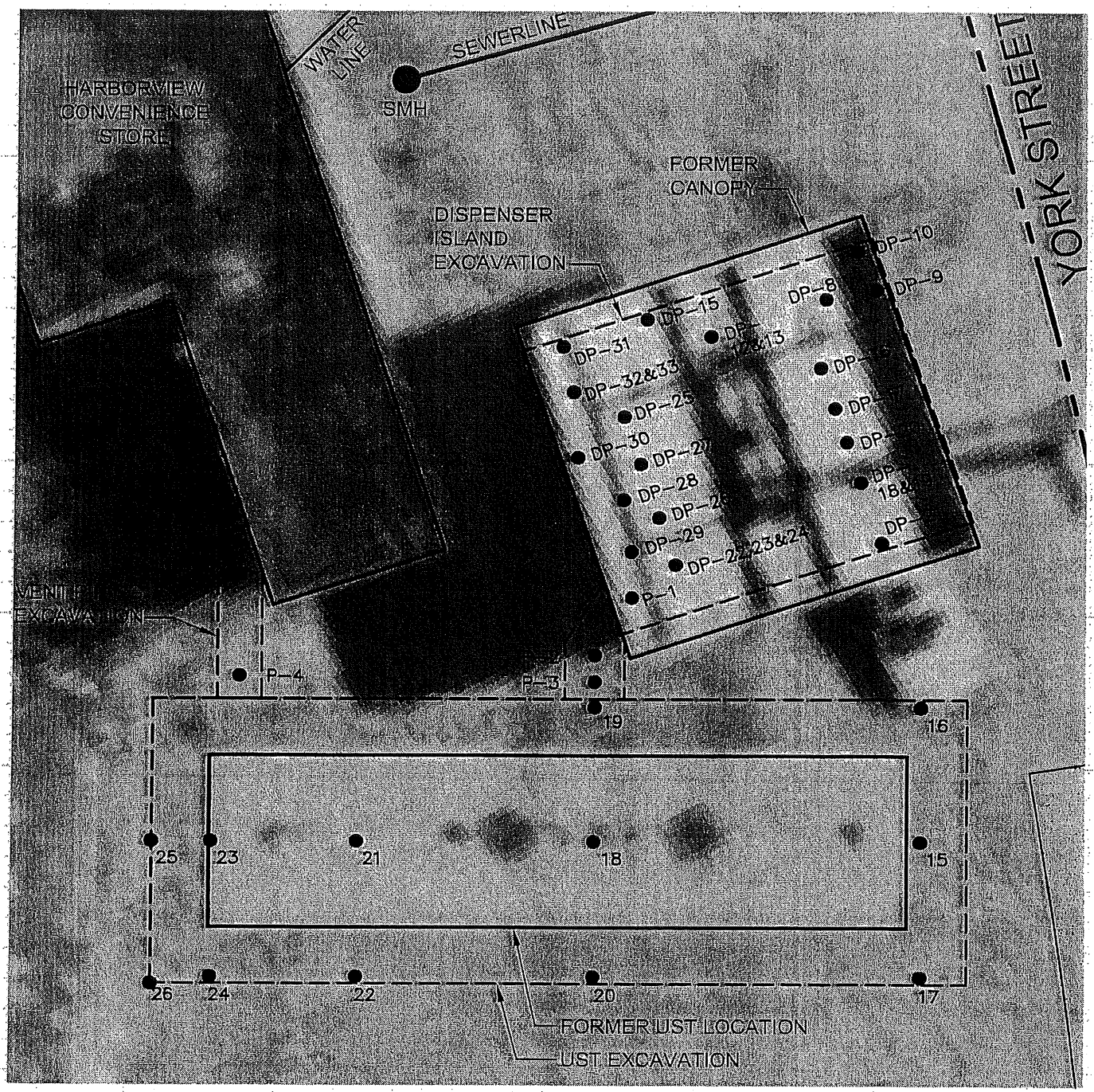
40 0 20 40 80

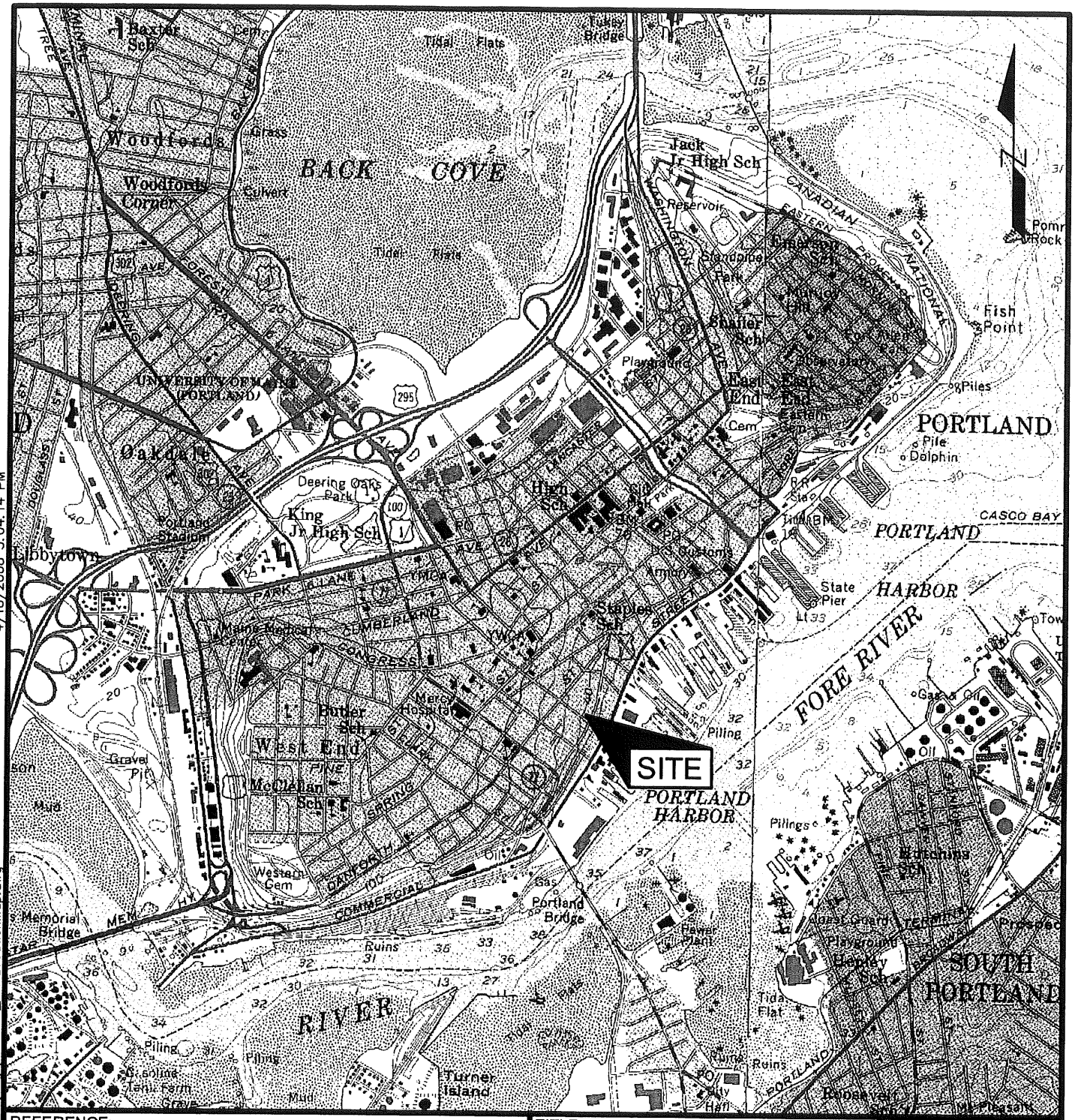
SCALE IN FEET
1"=40'

ST. GERMAIN & ASSOCIATES, INC.

UST CLOSURE EXCAVATION MAP

St.Germain Client:	Alliance Energy	**ME Facility/Tank Registration #:**	8334
Facility Name:	Harborview Citgo	**St.Germain Rep:**	Brian Bachmann
Location:	101 York St. Portland Maine	**Facility Owner:**	Alliance Energy
Date of Tank Closure:	March 7-10, 2008	**Tank Contractor:**	Greenwood Const.
St.Germain Project Number:	2622.3	**Evidence of Discharge:**	Yes
Purpose of Site Assessment:	Document removal of a gasoline UST at the site.		





REFERENCE:

USGS TOPOGRAPHIC 7.5 SERIES MAPS, PORTLAND-EAST AND PORTLAND-WEST OBTAINED FROM MAINEGIS.

2000 0 1000 2000 4000

SCALE IN FEET
1"=2000'

TITLE:

FIGURE 1
SITE LOCATION MAP

HARBORVIEW PIZZA & SUBS
101 YORK STREET
PORTLAND, MAINE

PREPARED FOR:
ALLIANCE ENERGY CORP.
57 BEDFORD STREET, SUITE102
LEXINGTON, MA

DATE: 04/18/2008	PROJECT NO.: 2622.3
SCALE: 1"=2000'	FILENAME: 2622-3_SiteLocationMap

846 Main St., Suite 3
Westbrook, Maine 04092
Telephone 207-591-7000
Facsimile 207-591-7329
www.stgermain.com

ST. GERMAIN & ASSOCIATES, INC.

4/18/2008 5:04:14 PM

M:\Dwgs\2622.3 Alliance – Harborview Pizza & Subs\dwg\2622-3_SiteLocationMap.dwg

DEP HYDROCARBON SPILL DECISION TREE (February 1995) Spill No. F-21-00

Investigator: S Brezinski Date: 3/5/08

Site Name, Address: Harbor View CITGO, 101 York St Town: Portland
Alliance Energy Corp

Please circle your responses:	If "Yes" Go To	If "No" Go To
1. Is a **public water supply well** located within 2000 feet of the leak or discharge site, or is the site located within wellhead protection zones 1 or 2 of a public water supply well?	12	(2)
2. Is the leak or discharge site located in or over a **sand and gravel** deposit?	2A	(3)
2A. Is the entire area, within a 2000 foot radius of the leak or discharge site, a **non-attainment zone**?	2B	12
2B. Is there potential for **vapor problems** within buildings or for a confined space fire or explosion hazard?	13	11A
3. Was the release directly into **bedrock** or is the bedrock groundwater system contaminated?	9	(4)
4. Was the release directly into a **glacial till** deposit?	9	(5)
5. Was the release into a **silt or clay** deposit?	(6) ?	N/A
6. Is there at least **10 feet of silt and/or clay** between the contaminated zone and underlying more permeable surficial deposits (such as glacial till or sand and gravel) or bedrock?	(7)	9
7. Are the area's **gradients** approximately horizontal (topographic gradient flat or groundwater gradient <1%)?	8	(9)
8. Does the seasonal low of the water table fall below the top of the underlying aquifer (sand and gravel deposit or bedrock)? If unknown, the answer is yes.	9	10
9. Is the area within 2000 feet downgradient or 1000 feet upgradient served by a **public water supply**?	(10)	12
10. Is there potential for **vapor problems** within buildings or for a confined space explosion hazard?	13	(11) *
11. Is the entire area, within a 2000 foot radius of the leak or discharge site, a **non-attainment zone**?	11A ?	(13)
11A. Is the site now or in the past been in a predominantly industrial land use?	14A	14B

Check clean-up goal decided upon:

____ 12. Stringent (ST) Clean-Up Goals Remove all free product. Remove or remediate contaminated soil containing greater than 10 ppm total fuel oil or kerosene, or 5 ppm total gasoline as determined by DEP-approved laboratory methods. Remediate groundwater containing greater than 50 ug/l total hydrocarbons (gasoline, kerosene, or fuel oil by DEP approved laboratory analytical methods or field techniques). 50 ug/l MTBE, and 5 ug/l benzene by DEP or EPA approved methods.

____ 13. Intermediate (IN) Clean-Up Goals Remove all free product. Remove or remediate contaminated soil containing greater than 10 mg/kg total fuel oil or kerosene, or 5 mg/kg total gasoline as determined by DEP-approved laboratory methods or equivalent DEP-approved field techniques.

____ 14A. Baseline-1 (BL1) Goals Remove all free product. Remove or remediate soil saturated with gasoline, kerosene, or fuel oil.

X 14B. Baseline-2 (BL2) Goals Remove all free product. Remove or remediate contaminated soil to: (500) ~~1,000~~ ppm gasoline or (200) ~~400~~ ppm heating oil or kerosene, each as measured by the DEP field headspace analysis or its Department approved equivalent field method.

____ Other (Specify): _____ Complete justification below.

Note: Where there is significant uncertainty regarding the identity of the product, the lower oil standards shall apply; and, in the stringent category, groundwater shall be analyzed for MTBE and benzene.

JUSTIFICATION OF ALTERNATE CLEAN-UP GOAL:

* BS-2 based on past site information and experience

NOTE: This form must be included in the case's Spill Report if completed by Division of Response Services staff. Other Bureau staff must include this documentation in the project file.

STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

JOHN ELIAS BALDACCI
GOVERNOR

OIL SPILL DEBRIS FORM

Date 3/10/08 DEP SPILL # P-21-08

GENERATOR Alliance Energy Corp, Branford CT 06405

TRANSPORTER CPRC Group or subcontractor

REFERENCE: SHIPMENT OF OIL SPILL DEBRIS

ON 3/10/08 (date) S Brezinski (DEP representative) OBSERVED THE

clean up of oil spil debris at Harbor view CITGO, 101 York St (location)
Portland

which resulted from leaks from motor fuels UST facility (description of incident)

This shipment consists of forty (40) (quantity) tons (units) approx (qualifier)

contaminated with virgin leaded and/or unleaded gasoline (contaminate)

Solids consist of (check as appropriate)

- [X] sand, gravel or soil
- [ ] speedy-dri
- [ ] sorbent
- [ ] other

Facility is (check One)

- [ ] Landfill
- [ ] Land Spreading Site
- [ ] Asphalt Plant
- [X] Asphalt Pug Mill
- [ ] Other CPRC Group

S Brezinski
Signature - DEP Representative

* Invoice to RP

Marcia Montague
Signature - Facility Representative

ADVANCED TANK TESTING SERVICES, INC.
PO BOX 385
S.DEERFIELD, MA 01373

Telephone 413-665-8300

FAX TRANSMISSION

TO: DAN BERRY

FAX NUMBER 1-781-674-7799

DATE 4/1/08

FROM: DIANE

SUBJECT: YORK STREET, PORTLAND

LINE & LEAK DETECTOR TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY CORP.
	VICTORIA CAROLINE
ADDRESS	36 EAST INDUSTRIAL RD.
	BRANFORD, CT. 06405
TANK ADDRESS	HARBORVIEW CITGO
	101 YORK ST
	PORTLAND, ME
TEST METHOD	ESTABROOK
TEST DATE	SEPTEMBER 27, 2004

LINE NO.	LINE TIGHTNESS TEST RESULT	LEAK DETECTOR TEST RESULT
#1 RUL	PASSES	PASSES
#2 SUPER	PASSES	PASSES

REMARKS; EACH LINE TIGHTNESS TEST COMPLIES WITH THE STATE OF ME. AND EPA GUIDELINES FOR ACCEPTABLE TEST RESULTS. EACH LEAK DETECTOR SYSTEM COMPLIES WITH THE STATE OF ME. AND EPA GUIDELINES FOR ACCEPTABLE TEST RESULTS. TESTS CONDUCTED FROM DISPENSER TEST PORT(S).

APPROVAL: RICHARD BRADFORD
ESTABROOK#0227
RED JACKET#3629

SIGNATURE Richard Bradford

ADVANCED TANK TESTING SERVICES, INC.
PO BOX 385
S.DEERFIELD, MA 01373
413-665-8300

SPILL BUCKET TIGHTNESS TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY CORP.
	VICTORIA CAROLINE
	36 EAST INDUSTRIAL RD.
	BRANFORD, CT.
TANK ADDRESS	HARBORVIEW CITGO
	101 YORK ST
	PORTLAND, ME.
TEST METHOD	ESTABROOK LEAK LOCATOR
TEST DATE	SEPT. 27, 2004

PRODUCT	LOCATION	TEST RESULT
REG.	FILL	PASSES
SUPER	FILL	PASSES

REMARKS; SPILL BUCKET TEST RESULTS PASS THE CRITERIA FOR TIGHTNESS.

APPROVAL: RICHARD BRADFORD
ESTABROOK #0227

SIGNATURE Richard Bradford

ADVANCED TANK TESTING SERVICES,INC.
PO BOX 385
S. DEERFIELD, MA 01373
413-665-8300

LEAK DETECTOR TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY CORP.
	VICTORIA CAROLINE
ADDRESS	36 EAST INDUSTRIAL RD.
	BRANFORD, CT. 06405
TANK ADDRESS	HARBORVIEW CITGO # 8334
	101 YORK ST.
	PORTLAND, ME.
TEST METHOD	ESTABROOK
TEST DATE	DEC. 10, 2003

LINE NO.	LEAK DETECTOR TEST RESULT
#1 RUL	PASSES
#2 SUPER	PASSES

REMARKS; EACH LEAK DETECTOR SYSTEM COMPLIES WITH THE STATE OF ME. AND EPA GUIDELINES FOR ACCEPTABLE TEST RESULTS. TESTS CONDUCTED FROM DISPENSER TEST PORT(S).

APPROVAL: RICHARD BRADFORD
ESTABROOK#0227
RED JACKET#3629

SIGNATURE Richard Bradford

ADVANCED TANK TESTING SERVICES, INC.
PO BOX 385
S.DEERFIELD, MA 01373
413-665-8300

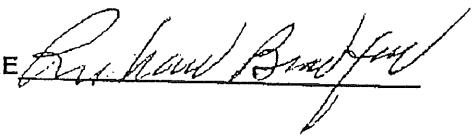
TANK TIGHTNESS TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY CORP.
	VICTORIA CAROLINE
ADDRESS	36 EAST INDUSTRIAL RD.
	BRANFORD, CT.
TANK ADDRESS	HARBORVIEW CITGO # 8334
	101 YORK ST.
	PORTLAND, ME.
TEST METHOD	ESTABROOK'S LOCATOR PLUS (NONVOLUMETRIC) PROBABILITY OF DETECTION OF A 0.1 GPH LEAK IS 100%
TEST DATE	DEC. 10, 2003

TANK NO.	PRODUCT	TEST RESULT
#1	REG.	PASSES
#2	SUPER	PASSES

REMARKS; EACH TANK SYSTEM PASSES THE CRITERIA SET FORTH BY THE STATE OF ME. AND THE EPA FOR ALLOWABLE TEST RESULTS.

APPROVAL: RICHARD BRADFORD
ESTABROOK #0227

SIGNATURE 

ADVANCED TANK TESTING SERVICES,INC.
PO BOX 385
S.DEERFIELD, MA 01373
413-665-8300

LINE & LEAK DETECTOR TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY CORP.
	VICTORIA CAROLINE
ADDRESS	36 EAST INDUSTRIAL RD.
	BRANFORD, CT. 06405
TANK ADDRESS	HARBOR VIEW CITGO
	101 YORK ST.
	PORTLAND, ME.
TEST METHOD	ESTABROOK
TEST DATE	OCT. 6, 2003

LINE NO.	LINE TIGHTNESS TEST RESULT	LEAK DETECTOR TEST RESULT
#1 RUL	PASSES	PASSES
#2 SUPER	PASSES	PASSES

REMARKS; EACH LINE TIGHTNESS TEST COMPLIES WITH THE STATE OF ME. AND EPA GUIDELINES FOR ACCEPTABLE TEST RESULTS. EACH LEAK DETECTOR SYSTEM COMPLIES WITH THE STATE OF ME. AND EPA GUIDELINES FOR ACCEPTABLE TEST RESULTS. TESTS CONDUCTED FROM DISPENSER TEST PORT(S).

APPROVAL: RICHARD BRADFORD
ESTABROOK#0227
RED JACKET#3629

SIGNATURE Richard Bradford

ADVANCED TANK TESTING SERVICES, INC.
PO BOX 385
S.DEERFIELD, MA 01373
413-665-8300

LEAK DETECTOR TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY CORP.
	VICTORIA CAROLINE
ADDRESS	36 EAST INDUSTRIAL RD.
	BRANFORD, CT. 06405
TANK ADDRESS	HARBORVIEW CITGO
	101 YORK ST.
	PORTLAND, ME.
TEST METHOD	ESTABROOK
TEST DATE	OCT. 1, 2002

LINE NO.	LEAK DETECTOR TEST RESULT
#1 RUL	PASSES
#2 SUPER	PASSES

REMARKS; EACH LINE & LEAK DETECTOR SYSTEM COMPLIES WITH STATE OF ME. AND EPA GUIDELINES FOR ACCEPTABLE TEST RESULTS. TESTS CONDUCTED FROM DISPENSER TEST PORT(S).

APPROVAL: RICHARD BRADFORD
ESTABROOK#0227/IFCI#92179
RED JACKET#3629

SIGNATURE Richard Bradford

ADVANCED TANK TESTING SERVICES, INC.
PO BOX 60036
FLORENCE, MA 01062
413-586-7068

ADVANCED TANK TESTING SERVICES, INC.

LINE & LEAK DETECTOR TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY
CONTACT	VICTORIA CAROLINE
ADDRESS	36 EAST INDUSTRIAL RD.
	BRANFORD, CT
PHONE	1-800-899-8602
TANK ADDRESS	HARBORVIEW CITGO
	101 YORK ST.
	PORTLAND, ME
TEST METHOD	ESTABROOK
TEST DATE	OCT. 1, 2001

LINE NO.	PRESSURE	RESULT	LEAK DETECTOR
#1 RUL	50 LB.	PASSES	PASSES
#2 SUPER	50 LB.	PASSES	PASSES

REMARKS; EACH LINE SYSTEM COMPLIES WITH LOCAL AND EPA GUIDELINES FOR ACCEPTABLE TEST RESULTS. TESTS CONDUCTED FROM DISPENSER TEST PORTS.

APPROVAL: RICHARD BRADFORD
ESTABROOK #0227/IFC#92179
RED JACKET#3629

SIGNATURE: Richard Bradford

PO BOX 60036
FLORENCE, MA 01062
413-586-7068

ADVANCED TANK TESTING SERVICES

TANK TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY
CONTACT	VICTORIA CAROLINE
ADDRESS	36 EAST INDUSTRIAL RD.
	BRANFORD, CT
TANK ADDRESS	HARBORVIEW CITGO
	101 YORK ST.
	PORTLAND, ME.
TEST METHOD	ESTABROOK'S
TEST DATE	OCT. 1, 2001

TANK NO.	CAPACITY	PRODUCT	TEST RESULT
#1	8,000 GALS.	RUL	PASSES
#2	7,000 GALS.	SUPER	PASSES

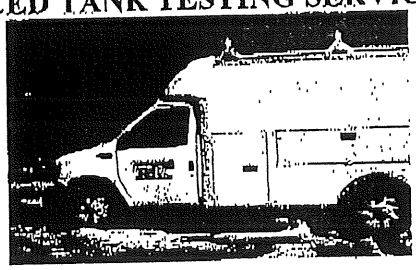
REMARKS; EACH TANK TEST RESULT FALLS WITHIN THE ACCEPTABLE THRESHOLD OF NEGATIVE PRESSURE DECAY. EACH SYSTEM COMPLIES WITH LOCAL AND EPA GUIDELINES FOR ALLOWABLE TEST RESULTS.

APPROVAL: RICHARD BRADFORD SIGNATURE Richard Bradford

ESTABROOK'S #0227/IFC/#104594127

PO BOX 60036
FLORENCE, MA 01062
413-586-7068

ADVANCED TANK TESTING SERVICES, INC.

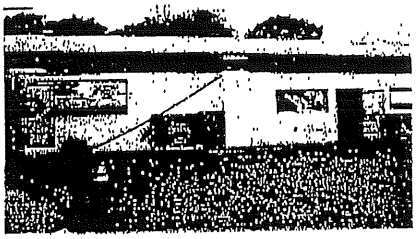


ALLIANCE ENERGY CORP.
VICTORIA CAROLINE
36 EAST INDUSTRIAL RD.
BRANFORD, CT

DEAR VICKIE.

ON OCTOBER 24, 2005, ADVANCED TANK TESTING CONDUCTED TESTING AT HARBORVIEW CITGO, 101 YORK ST., PORTLAND, ME.

- LEAK DETECTOR TESTS PASSED
- SPILL BUCKET TESTS PASSED



IF YOU HAVE ANY QUESTIONS, PLEASE CALL ME AT 413-665-8300.

SINCERELY,

Richard Bradford

RICHARD BRADFORD

P.O. Box 385
South Deerfield, Massachusetts 01373
413-665-8300

LEAK DETECTOR TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY CORP.
	VICTORIA CAROLINE
ADDRESS	36 EAST INDUSTRIAL RD.
	BRANFORD, CT. 06405
TANK ADDRESS	HARBORVIEW CITGO #8334
	101 YORK ST.
	PORTLAND, ME
TEST METHOD	ESTABROOK
TEST DATE	OCTOBER 24, 2005

LINE NO.	LEAK DETECTOR TEST RESULT
#1 REGULAR	PASSES
#2 SUPER	PASSES

REMARKS; EACH LEAK DETECTOR SYSTEM COMPLIES WITH THE STATE OF ME. AND EPA GUIDELINES FOR ACCEPTABLE TEST RESULTS. TESTS CONDUCTED FROM DISPENSER TEST PORT(S). SHEAR VALVES WERE FUNCTIONAL.

APPROVAL: RICHARD BRADFORD
ESTABROOK#0227
RED JACKET#3629

SIGNATURE Richard Bradford

ADVANCED TANK TESTING SERVICES, INC.
PO BOX 385
S.DEERFIELD, MA 01373
413-665-8300

LEAK DETECTOR TEST RESULTS

ESTABROOK, INC.

Location: Harborview Citgo

Address: 101 York St. Portland, ME.

Date: 10-24-05

Technician's name and number: [illegible] 5018

Type of leak detector tested

	Make	Model type	Serial number
(R)	FE Petro	STP-MLD	?
(S)	FE Petro	STP-MLD	?

Pump Number	Metering Pressure	Functional Element Holding PSI	Resiliency	Test Leak Rate ML / Min	Opening Time	PASS / FAIL
1 R	27	16	225	3 GPH @ 10 PSI	3	P
2 S	28	17	250	3 GPH @ 10 PSI	4	P
3						
4		Site Photos 4-5-6				
5		* Super Lin in sump starting				
6		To weep again. (same one as last year)				
7						
8		super sub. Running all The Time				

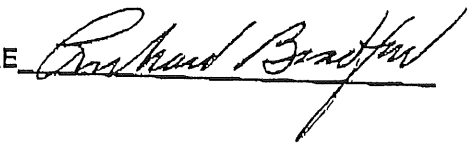
SPILL BUCKET TIGHTNESS TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY CORP.
	VICTORIA CAROLINE
	36 EAST INDUSTRIAL RD.
	BRANFORD, CT
TANK ADDRESS	HARBORVIEW CITGO
	101 YORK ST.
	PORTLAND, ME
TEST METHOD	ESTABROOK LEAK LOCATOR
TEST DATE	OCTOBER 24, 2005

PRODUCT	LOCATION	TEST RESULT
REGULAR	FILL	PASSES
SUPER	FILL	PASSES

REMARKS: SPILL BUCKET TEST RESULTS PASS THE CRITERIA FOR TIGHTNESS.

APPROVAL: RICHARD BRADFORD
ESTABROOK #0227

SIGNATURE 

ADVANCED TANK TESTING SERVICES,INC.
PO BOX 385
S. DEERFIELD, MA 01373
413-665-8300

EZY3 LOCATOR PLUS SENSOR CALIBRATION & DATA SHEET FOR SPILL BUCKETS

LOCATION: Harborview Citgo
Fairwork St.
Portland, ME

DATE 10-24-05

TECHNICIAN [signature] 50112

CALIBRATION LOCATION Reg

CALCULATION FOR TEST PERIOD

50 (#1) 50 (#2) 50 (#3) = 50 ml / 3780 = ______ / 1.06 = ______ x 60 = ______ Minutes

AVERAGE / 3.16 = 15.8 MINUTES

Test Start 130 Test End 146 PASS (circled) FAIL COMMENTS ______

CALIBRATION LOCATION Super

CALCULATION FOR TEST PERIOD

50 (#1) 50 (#2) 50 (#3) = 50 ml / 3780 = ______ / 1.06 = ______ x 60 = ______ Minutes

AVERAGE / 3.16 = 15.8 MINUTES

Test Start 200 Test End 216 PASS (circled) FAIL COMMENTS ______

CALIBRATION LOCATION ______

CALCULATION FOR TEST PERIOD

______ (#1) ______ (#2) ______ (#3) = ______ ml / 3780 = ______ / 1.06 = ______ x 60 = ______ Minutes

AVERAGE / 3.16 = ______ MINUTES

Test Start ______ Test End ______ PASS FAIL COMMENTS ______

CALIBRATION LOCATION ______

CALCULATION FOR TEST PERIOD

______ (#1) ______ (#2) ______ (#3) = ______ ml / 3780 = ______ / 1.06 = ______ x 60 = ______ Minutes

AVERAGE / 3.16 = ______ MINUTES

Test Start ______ Test End ______ PASS FAIL COMMENTS ______

ADVANCED TANK TESTING SERVICES, INC
PO BOX 385
S. DEERFIELD, MA 01373
413-665-8300

ALLIANCE ENERGY TANK SYSTEM SURVEY

INSPECTOR: Joseph A Burton

DATE: 10-24-05

TANKS	1	2	3	4	5
product	Reg	Super			
capacity	8198	7085			
diameter	96"	96"			
double/single wall	DW	DW			

OVERFILL PROTECTION					
ball floats (y/n)	Y	Y			
length	12"	12"			
drop tube	Y	Y			
flapper valve	Y	Y			

LINES	A	B	C	D	E
product	Reg	Super			
double/single wall	DW	DW			
entry boots	Y	Y			
leak detectors (man / elec)	M	M			
sumps (wet / dry)	D	D			

DISPENSERS					
brand (gilbarco / wayne)	W	W			
model	MPD	MPD			
sumps (yes / no)	Y	Y			
sumps (wet / dry)	D	D			

MISC	
manifold	Y
2nd point	N
type (balance/vac/healey)	N/A

TANK BOOTS	
brand (veeder root / emco)	VR
atg vs. stick	OK
sump sensors	Y
interstitial sensor(s)	Y

Harborview Citgo
101 York St.
Portland, ME.

LINE & LEAK DETECTOR TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY CORP.
	VICTORIA CAROLINE
ADDRESS	36 EAST INDUSTRIAL RD.
	BRANFORD, CT. 06405
TANK ADDRESS	HARBORVIEW CITGO
	101 YORK ST.
	PORTLAND, ME.
TEST METHOD	ESTABROOK
TEST DATE	FEB. 11, 2005

LINE NO.	LINE TIGHTNESS TEST RESULT	LEAK DETECTOR TEST RESULT
#1 REG	PASSES	PASSES
#2 SUPER	PASSES	PASSES

REMARKS; EACH LIN E TIGHTNESS TEST COMPLIES WITH THE STATE OF ME. AND EPA GUIDELINES FOR ACC EPTABLE TEST RESULTS. EACH LEAK DETECTOR SYSTEM COMPLIES WITH THE TATE OF ME. AND EPA GUIDELINES FOR ACCEPTABLE TEST RESULTS. TESTS CO IDUCTED FROM DISPENSER TEST PORT(S).

APPROVAL: RICHARD BRADFORD
ESTABROOK#0227
RED JACKET#3629

SIGNATURE Richard Bradford

ADVANCED TANK TESTING SERVICES, INC.
PO BOX 385
S.DEERFIELD, MA 01373
413-665-8300

LEAK DETECTOR TEST RESULTS

ESTABROOK, INC.

Location Hardwick Depot

Address 101 York St.

Date 2-9-05

Technician's name and number Joseph A Bastas # 501180

Type of leak detector tested

	Make	Model type	Serial number
(S)	FE Petro	STP-MCD	—
R	FE Petro	STP MCD	—

Pump Number	Metering Pressure	Functional Element Holding PSI	Resiliency	Test Leak Rate ML / Min	Opening Time	PASS FAIL
(S) 1	29	18	250	36 PH @ 10 PSI	3	P
R2	30	16	225	↓	3	P
3						
4						
5						
6						
7						
8						

EZY CHEK SYSTEMS
PRODUCT LINE TESTER DATA SHEET

DATE OF TEST 2-9-05 TECH NAME & # Joseph A Barton 501183

LOCATION NAME Harborview Citgo

ADDRESS 101 York St. Portland, ME

CONTACT PERSON / TELE

APPLIED PRESSURE 48#

Super

M/T	TIME	DATA	-/+	(.0037) GPL	RES.	GHP	M/T	TIME	DATA	-/+	(.0037) GPL	RES	GPH
m	1000	81											
m	1115	76	-5										
m	1130	71	-5										
T	1145	64	-7										
T	1200	60	-4		Failed								
	1215	55	-5										
1	1230	48			Photos # 4,5,6								

EZY CHEK SYSTEMS
PRODUCT LINE TESTER DATA SHEET

DATE OF TEST 2-11-05 TECH NAME & # Joseph A Butler # 501182

LOCATION NAME Harborview Citgo

ADDRESS 101 York St Portland, ME.

CONTACT PERSON / TELE

APPLIED PRESSURE 52 #

M/T	TIME	Super DATA	-/+	(.0037) GPL	RES.	GHP	M/T	TIME	Reg DATA	-/+	(:0037) GPL	RES	CPH
M	1045	82					M	1045	70				
M	1100	82					M	1100	70	0			
M	1115	82					M	15	70	0			
T	1130	82	0				T	30	70	0			
T	1145	82	0				T	1145	70	0			
T	1200	82	0				T	1200	70	0			
T	1215	82	0	0	0	0	T	15	70	0			0

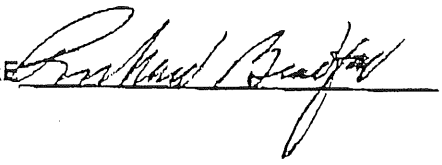
SPILL BUCKET TIGHTNESS
TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY CORP.
	VICTORIA CAROLINE
	36 EAST INDUSTRIAL RD.
	BRANFORD, CT.
TANK ADDRESS	HARBORVIEW CITGO
	101 YORK ST.
	PORTLAND, ME.
TEST METHOD	ESTABROOK LEAK LOCATOR
TEST DATE	EB. 11, 2005

PRODUCT	LOCATION	TEST RESULT
REG.	FILL	PASSES
SUPER	FILL	PASSES

REMARKS; SPILL BUC KET TEST RESULTS PASS THE CRITERIA FOR TIGHTNESS.

APPROVAL: RICHARD E RADFORD
ESTABROOK #0227

SIGNATURE 

ADVANCED TANK TESTING SERVICES,INC.
PO BOX 385
S. DEERFIELD, MA 01373
413-665-8300

EZY3 LOCAT(R PLUS SENSOR CALIBRATION & DATA SHEET
FOR SPILL BUCKETS

LOCATION: [illegible]
[illegible] St
[illegible], ME

DATE 2-9-05

TECHNICIAN [illegible signature] 5T #82

CALIBRATION LOCATION Reg

CALCULATION FOR TEST PERIOD

50 50 50 = 50 ml / 3780 = ______ / .05 = ______ x 60 = ______ Minutes
#1 #2 #3 AVERAGE / 3.15 = 15.8 MINUTES

Test Start 1030 Test End 1046 PASS FAIL COMMENTS ______

CALIBRATION LOCATION Super

CALCULATION FOR TEST PERIOD

50 50 50 = 50 ml / 3780 = ______ / .05 = ______ x 60 = ______ Minutes
#1 #2 #3 AVERAGE/ 3.15 = 15.8 MINUTES

Test Start 1100 Test End 1116 PASS FAIL COMMENTS ______

CALIBRATION LOCATION ______

CALCULATION FOR TEST PERIOD

______ ______ ______ = ______ ml / 3780 = ______ / .05 = ______ x 60 = ______ Minutes
#1 #2 #3 AVERAGE / 3.15 = ______ MINUTES

Test Start ______ Test End ______ PASS FAIL COMMENTS ______

CALIBRATION LOCATION ______

CALCULATION FOR TEST PERIOD

______ ______ ______ = ______ ml / 3780 = ______ / .05 = ______ x 60 = ______ Minutes
#1 #2 #3 AVERAGE/ 3.15 = ______ MINUTES

Test Start ______ Test End ______ PASS FAIL COMMENTS ______

ADVANCED TANK TESTING SERVICES,INC.
PO BOX 385
S. DEERFIELD, MA 01373
413-665-8300

ADV. \NCED TANK TESTING SERVICES, INC.

PO BOX 385
S.DEERFIELD, MA 01373
413-665-8300

ALLIANCE ENERGY
VICTORIA CAROLINE
36 EAST INDUSTRIAL R).
BRANFORD, CT

SEPT. 27, 2004

DEAR VICKIE,

ADVANC ED TANK TESTING SERVICES CONDUCTED TESTING AT THE HARBORVIEW CITGO, ' 01 YORK ST., PORTLAND, ME

LINE &L :AK DETECTOR TESTS PASSED

SPILL B ICKETS PASSED

IF YOU I IAVE ANY QUESTIONS PLEASE CALL ME AT 413-665-8300.

SINCERELY,

RICHARD BRADFORD

LINE & LEAK DETECTOR TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY CORP.
	VICTORIA CAROLINE
ADDRESS	36 EAST INDUSTRIAL RD.
	BRANFORD, CT. 06405
TANK ADDRESS	HARBORVIEW CITGO
	101 YORK ST
	PORTLAND, ME
TEST METHOD	ESTABROOK
TEST DATE	SEPTEMBER 27, 2004

LINE NO.	LINE TIGHTNESS TEST RESULT	LEAK DETECTOR TEST RESULT
#1 RUL	PASSES	PASSES
#2 SUPER	PASSES	PASSES

REMARKS; EACH LINE TIGHTNESS TEST COMPLIES WITH THE STATE OF ME. AND EPA GUIDELINES FOR ACCEPTABLE TEST RESULTS. EACH LEAK DETECTOR SYSTEM COMPLIES WITH THE STATE OF ME. AND EPA GUIDELINES FOR ACCEPTABLE TEST RESULTS. TESTS CONDUCTED FROM DISPENSER TEST PORT(S).

APPROVAL: RICHARD BRADFORD
ESTABROOK#0227
RED JACKET#3629

SIGNATURE Richard Bradford

ADVANCED TANK TESTING SERVICES, INC.
PO BOX 385
S.DEERFIELD, MA 01373
413-665-8300

LEAK DETECTOR TEST RESULTS

ESTABROOK, INC.

Location Harborview Citgo

Address 101 Park St. Portland, Me.

Date 9-22-04

Technician's name and number Joseph A. Burton #501182

Type of leak detector tested

Make	Model type	Serial number
FE Petro	STP-MLD	
FE Petro	STP-MLD	

Pump Number	Metering Pressure	Functional Element Holding PSI	Resiliency	Test Leak Rate ML / Min	Opening Time	PASS / FAIL
1	29	16	215	3GPH@ 10PSI	4	P
2	29	20	260	3GPH@ 10PSI	4	P
3						
4						
5						
6						
7						
8						

EZY CHEK SYSTEMS
PRODUCT LINE TESTER DATA SHEET

DATE OF TEST 9-27-01 TECH NAME & # Joseph A Buston #50182

LOCATION NAME Harbor View Citgo

ADDRESS 101 York St. Portland, Me.

CONTACT PERSON / TELE

APPLIED PRESSURE 52#

M/T	TIME	Reg DATA	-/+	(.0037) GPL	RES	GHP	M/T	TIME	Super DATA	-/+	(.0037) GPL	RES	GPH
M	100	55					M	100	78				
M	115	55					M	115	78				
M	130	55					M	130	78				
T	145	55	0				T	145	78	0			
T	200	55	0				T	200	78	0			
T	215	55	0				T	215	78	0			
T	230	55	0	0	0	0	T	230	78	0	0	0	0

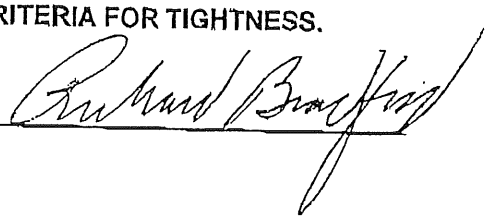
SPILL BUCKET TIGHTNESS TEST CERTIFICATE

CLIENT	ALLIANCE ENERGY CORP.
	VICTORIA CAROLINE
	36 EAST INDUSTRIAL RD.
	BRANFORD, CT.
TANK ADDRESS	HARBORVIEW CITGO
	101 YORK ST
	PORTLAND, ME.
TEST METHOD	ESTABROOK LEAK LOCATOR
TEST DATE	SEPT. 27, 2004

PRODUCT	LOCATION	TEST RESULT
REG.	FILL	PASSES
SUPER	FILL	PASSES

REMARKS; SPILL BUCKET TEST RESULTS PASS THE CRITERIA FOR TIGHTNESS.

APPROVAL: RICHARD BRADFORD
ESTABROOK #0227

SIGNATURE 

ADVANCED TANK TESTING SERVICES,INC.
PO BOX 385
S. DEERFIELD, MA 01373
413-665-8300

EZY3 LOCATOR PLUS SENSOR CALIBRATION & DATA SHEET FOR SPILL BUCKETS

LOCATION: Harborview Citgo
101 York St
Portland, ME

DATE 9-27-04

TECHNICIAN Joseph A. Butler 501182

CALIBRATION LOCATION 1 4

CALCULATION FOR TEST PERIOD

50 (#1) 50 (#2) 50 (#3) = 50 ml / 3780 = _____ / .05 = _____ x 60 = _____ Minutes

AVERAGE / 3.15 = 15.8 MINUTES

Test Start 115 Test End 131 PASS FAIL COMMENTS _____

CALIBRATION LOCATION Sump

50 (#1) 50 (#2) 50 (#3) = 50 ml / 3780 = _____ / .05 = _____ x 60 = _____ Minutes

AVERAGE / 3.15 = 15.8 MINUTES

Test Start 145 Test End 201 PASS FAIL COMMENTS _____

CALIBRATION LOCATION _____

CALCULATION FOR TEST PERIOD

_____ (#1) _____ (#2) _____ (#3) = _____ ml / 3780 = _____ / .05 = _____ x 60 = _____ Minutes

AVERAGE / 3.15 = _____ MINUTES

Test Start _____ Test End _____ PASS FAIL COMMENTS _____

CALIBRATION LOCATION _____

CALCULATION FOR TEST PERIOD

_____ (#1) _____ (#2) _____ (#3) = _____ ml / 3780 = _____ / .05 = _____ x 60 = _____ Minutes

AVERAGE / 3.15 = _____ MINUTES

Test Start _____ Test End _____ PASS FAIL COMMENTS _____

ADVANCED TANK TESTING SERVICES, INC.
PO BOX 385
S. DEERFIELD, MA 01373
413-665-8300

ALLIANCE ENERGY TANK SYSTEM SURVEY

INSPECTOR: Joseph A. Baxter

DATE: 9-27-04

TANK						
product		Reg	Super			
capacity		8000	7000			
diameter		96"	96"			
double/single wall		DW	DW			

PIPING						
ball floats (y/n)		Y	Y			
length		12"	12"			
drop tube		Y	Y			
flapper valve		Y	Y			

LINES						
product		Reg	Super			
double/single wall		DW	DW			
entry boots		Y	Y			
leak detectors (man / elec)		M	M			
sumps (wet / dry)		D	D			

DISPENSERS						
brand (gilbarco / wayne)		W	W			
model		MPD	MPD			
sumps (yes / no)		Y	Y			
sumps (wet / dry)		D	D			

MANIFOLD	
manifold	Y
2nd point	N
type (balance/vac/healey)	N/A

LEAK DETECTORS	
brand (veeder root / emco)	VR
atg vs. stick	OK
sump sensors	Y
interstitial sensor(s)	Y

Harbor View Citgo
101 York St.
Portland, ME.

Maine Department of Environmental Protection

Underground Storage Tank

Inspection Summary

Facility Name: Harborview Convenience Owner: Alliance Energy Reg.#: 8334

Location: 101 York St. Portland, ME Operator: Same Phone: 800-899-8602

X Initial Inspection / Inspection Update	TANK # 8/1			TANK # 8/2			TANK #			TANK #		
Volume	8,000			7,000								
Product	Reg. Unleaded			Prem. Unleaded								
	PASS	FAIL	N/A	PASS	FAIL	N/A	PASS	FAIL	N/A	PASS	FAIL	N/A
Daily Inventory	X			X								
Automatic Tank Gauge	X			X								
Groundwater Monitoring			X			X						
Interstitial Monitoring	X			X								
Overfill Prevention	X			X								
Spill Buckets	X			X								
Line Leak Detectors	X			X								
Copper Piping			X			X						
Stage I vapor recovery	X			X								
Crash Valves	X			X								
Cathodic Protection			X			X						
Any FAIL in the columns above means a FAIL for that tank.	PASS	FAIL		PASS	FAIL		PASS	FAIL		PASS	FAIL	
	X			X								

By signing this form, I certify that I performed this inspection and believe the contents of this report to be complete and accurate at the time of inspection. I also certify that I am a properly certified Maine underground oil storage tank installer or tank inspector.

Richard L Hare IV — Name (please print)

2/1/07 — Date

Signature

Please return this certificate no later than July 1 of the year inspection is due to:	Annual UST Inspections Maine Dept. of Environmental Protection, 17 State House Station, Augusta, Maine 04333
!!! KEEP A COPY OF THIS FORM FOR YOUR RECORDS !!!	

Rev. 02/2006

General Instructions

1. Leak detection equipment and procedures, spill and overfill prevention devices must be checked or tested annually for proper operation. Cathodically protected tanks and piping must be checked annually to insure they are adequately protected from corrosion.

2. All work associated with testing of equipment and checking of procedures must be performed under the direct, onsite supervision of a Maine certified underground storage tank installer, or a Maine certified tank inspector.

3. Mail completed inspection forms to: Annual Tank Inspections, Maine Department of Environmental Protection, 17 State House Station, Augusta, ME 04333 by July 1 each year. **Remember to keep a copy for your records.**

4. Detailed instructions on how to fill out this form are provided in MeDEP's "UST Inspector Reference Handbook" which is available online at *http://www.maine.gov/dep/rwm/ustast/inspectioninfo.htm* . Copies of the Annual Inspection Report form, the Inspector Reference Handbook and a list of Frequently Asked Questions (FAQ's) are also available by calling 1-207-287-2651.

5. ***Please explain failing results in Comments sections. List any problems noted during inspection, even those that were corrected.***

Daily Inventory

Fill out this section for tanks that use monthly reconciliation of Daily Inventory combined with annual SIA.

		TANK #		TANK #		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
1	Inventory records reconciled monthly?								
2	Over/Short less than 1%?								
3	Fill pipe drop tube in place?								
	Manual Inventory								
4	Gauge stick in good condition?								
	PASS or FAIL?								

Comments: _____

Automatic Tank Gauging (Singlewalled tanks only)

5	Make and Model:

Fill out this section for tanks that use in tank testing using an ATG for leak detection.

		TANK #		TANK #		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
6	Monitoring console or control box present and working? (indicator lights, horn and printer work, paper roll installed)								
7	One 0.2 gph test passed within last 30 days with tank at least 60% full (static test) or within 10% of previous month's high (continuous test)?								
8	Water sensor checked by hand?								
9	Product level sensor checked by hand?								
	PASS or FAIL?								

ATTACH COPY OF ATG PRINTOUT SHOWING PASSING RESULTS TO THE INSPECTION SUBMITTED TO DEP.

Groundwater Monitoring

Fill out this section for singlewalled heating oil tanks installed before Sept. 16, 1991.

		TANK #		TANK #		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
10	Monitoring wells accessible?								
11	Monitoring wells marked and secured?								
12	Bailer present, functional and clean?								
13	Water in well?								
14	No floating oil or smell of oil?								
15	Log of weekly well inspections?								
	Pass or Fail?								

SUBMIT COPY OF MONITORING LOG TO DEP WITH INSPECTION.

Comments: _____

_____

Interstitial Monitoring (Tanks and Piping)

16 Make and Model: Veeder Root TLS 350

Fill out this section for doublewalled tanks or piping that are electronically monitored.

		TANK # 8/1						TANK # 8/2						TANK #						TANK #					
		TANK		PIPE		DISP		TANK		PIPE		DISP		TANK		PIPE		DISP		TANK		PIPE		DISP	
17	Interstitial monitoring system is Electronic (E), Manual (M) or None (X)	E		E		E		E		E		E													
		P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F
	Manual monitoring																								
18	Sump is accessible for inspection?																								
19	Written log of sump checks available?																								
	Electronic monitoring																								
20	Monitoring console is fully operational?	X		X		X		X		X		X													
21	Sensors are properly placed?	X		X		X		X		X		X													
22	Sensors are functioning properly?	X		X		X		X		X		X													
	All Systems																								
23	Are Sumps in liquid tight condition?	X		X		X		X		X		X													
24	No oil in sumps or interstitial space?	X		X		X		X		X		X													
25	No water in sumps or interstitial space?	X		X		X		X		X		X													
	PASS or FAIL?	X		X		X		X		X		X													

Comments:

Overfill Prevention

		TANK # 8/1		TANK# 8/2		TANK #		TANK #	
26	**Ball float(BF),Flapper(F), Electronic (E), Vent Whistle (W) or None (X)?**	F		F					
		PASS	**FAIL**	**PASS**	**FAIL**	**PASS**	**FAIL**	**PASS**	**FAIL**
	Ball float								
27	Checked and working properly?								
28	Set at 90% full level?								
	Auto shut off/flapper								
29	Checked and working properly?	X		X					
30	Set at 95% full level?	X		X					
	Electronic high level alarm								
31	Checked and working properly?								
32	Set at 90% full level?								
	Vent whistle (HEATING OIL ONLY)								
33	Checked and working properly?								
34	Set at 90%?								
35	Vent within 8 ft of fill?								
	PASS or FAIL?	X		X					

Spill Buckets

		TANK # 8/1		TANK # 8/2		TANK #		TANK #	
		PASS	**FAIL**	**PASS**	**FAIL**	**PASS**	**FAIL**	**PASS**	**FAIL**
36	Spill buckets present?	X		X					
37	Clean?	X		X					
38	Liquid tight?	X		X					
39	Lid in good condition?	X		X					
40	Lid not touching fill riser?	X		X					
	PASS or FAIL?	X		X					

Comments: _____

_____

Automatic Line Leak Detectors (LLD)

Line leak detectors are required on product lines supplied by a pump remote from the dispenser.

41	Make and Model: FE Petro

		TANK # 8/1		TANK # 8/2		TANK #		TANK#	
42	Mechanical (M) or Electronic (E) LLD?	M		M					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
43	LLD present?	X		X					
44	LLD listed for use with type of piping present (rigid or flexible)?	X		X					
	Mechanical LLD's only								
45	Slow flow when 3gph leak @10PSI is simulated?	X		X					
	Electronic LLD's only								
46	One 0.1 gph or 0.2 gph test passed within last 30 days (if used for primary leak detection on single walled piping)								
47	System alarms and/or shuts off turbine when a 3gph @10PSI is simulated?								
	PASS or FAIL?	X		X					

Piping on Heating Oil Tanks

Piping installed prior to Sep.16, 1991, must be sleeved, after that date must be secondarily contained and monitored.

		TANK #		TANK #		TANK #		TANK #	
	Copper Piping								
		YES	NO	YES	NO	YES	NO	YES	NO
48	Piping properly sleeved?								
49	Suction/Return lines separated by spacers?								

Comments: _____

UST Annual Inspection Report

Stage I Vapor Recovery (Gasoline tanks only)

		TANK # 8/1		TANK # 8/2		TANK #		TANK #	
50	Gas thruput for last calendar year gals. Yr								
51	Stage I Vapor Recovery system is 2 Point/ Manifold (M) or Coaxial (C)	~~M~~ C		~~M~~ C					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
	Two Point / Manifold System								
52	Vapor recovery poppet cap and gasket in good condition?								
53	Poppet valve moves easily and closes tight?								
54	Manhole lid in good condition?								
	Coaxial								
55	Fill pipe in good condition?	X		X					
	All systems								
56	Fill cap and gasket in good condition?	X		X					
57	Drop tube?	X		X					
58	Ends within 6 inches of tank bottom?	X		X					
	PASS or FAIL?	X		X					

Dispenser and Crash Valves

		DISPENSER #															
		1+2		3+4													
		P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F
59	Crash valves at correct height?	X		X													
60	Crash valves secured?	X		X													
61	Crash valves operational?	X		X													
62	Dispenser checked for weeps & leaks?	X		X													
	PASS or FAIL?	X		X													

Comments: _____

Cathodic Protection (Galvanic and Impressed Systems)

		TANK #		TANK #		TANK #		TANK #	
	Enter readings in Volts	PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
63	Tank Readings (3 locations over tank center line)								
64	Product pipe reading?								
65	Vent Pipe Reading?								
66	Rectifer has power and is turned on? (Impressed Current Systems Only) IF NOT APPLICABLE CIRCLE N/A								
67	Monthly log present and filled out properly? (Impressed Current Systems Only) IF NOT APPLICABLE CIRCLE N/A								
	PASS or FAIL?								

Out of Service Tanks

Fill out this section for any tank that is no longer active (no product added or removed) or no longer has leak detection

		TANK #		TANK #		TANK #		TANK #	
68	Date taken out of service (Month/Day/Year)								
		YES	NO	YES	NO	YES	NO	YES	NO
69	**Less then 1" product?**								
	For tanks out of service more then 3 months, check the following:								
70	Tank vented and fill pipe locked?								
71	Product piping capped? Pumps and manways secure?								

Comments:

INDICATE ALL REPAIRS MADE TO BRING FACILITY INTO COMPLIANCE

Maine Department of Environmental Protection

Underground Storage Tank

Inspection Summary

Facility Name: Harbor View **Owner:** Alliance Energy **Reg.#:** 8334

Location: Portland, ME **Operator:** Same **Phone:** _____

_x___Initial Inspection ____Inspection Update	TANK # 8/1			TANK # 8/2			TANK #			TANK #		
Volume	8,000			7,000								
Product	Reg. Unleaded			Prem. Unleaded								
	PASS	FAIL	N/A	PASS	FAIL	N/A	PASS	FAIL	N/A	PASS	FAIL	N/A
Daily Inventory	X			X								
Automatic Tank Gauge	X			X								
Groundwater Monitoring			X			X						
Interstitial Monitoring	X			X								
Overfill Prevention												
Spill Buckets	X			X								
Line Leak Detectors	X			X								
Copper Piping			X			X						
Stage I vapor recovery	X			X								
Crash Valves	X			X								
Cathodic Protection			X			X						

Any FAIL in the columns above means a FAIL for that tank.	PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
	X		X					

I signing this form, I certify that I performed this inspection and believe the contents of this report to be mplete and accurate at the time of inspection. I also certify that I am a properly certified Maine underground storage tank installer or tank inspector.

Richard L. Hazel II — ame (please print)

2/3/06 — Date

Richard L. Hazel II — Signature

Please return this certificate no later than July 1 of the year inspection is due to:	**Annual UST Inspections** **Maine Dept. of Environmental Protection,** **17 State House Station, Augusta, Maine 04333**

!!! KEEP A COPY OF THIS FORM FOR YOUR RECORDS !!!

Rev.

11/2005

Maine Department of Environmental Protection

UST Annual Inspection Report

General Instructions

1. Leak detection equipment and procedures, spill and overfill prevention devices must be checked or tested annually for proper operation. Cathodically protected tanks and piping must be checked annually to insure they are adequately protected from corrosion.

2. All work associated with testing of equipment and checking of procedures must be performed under the direct, onsite supervision of a Maine certified underground storage tank installer, or a Maine certified tank inspector.

3. Mail completed inspection forms to: Annual Tank Inspections, Maine Department of Environmental Protection, 17 State House Station, Augusta, ME 04333 by July 1 each year. **Remember to keep a copy for your records.**

4. Detailed instructions on how to fill out this form are provided in MeDEP's "UST Inspector Reference Handbook" which is available online at *http://www.maine.gov/dep/rwm/ustast/inspectioninfo.htm* . Copies of the Annual Inspection Report form, the Inspector Reference Handbook and a list of Frequently Asked Questions (FAQ's) are also available by calling 1-207-287-2651.

Note: Please explain failing results in Comments sections. List any problems noted during inspection, even those that were corrected.

Daily Inventory

Fill out this section for tanks that use monthly reconciliation of Daily Inventory combined with annual SIA.

		TANK # 8/1		TANK # 8/2		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
1	Inventory records reconciled monthly'	X		X					
2	Over/Short less than 1%?	X		X					
3	Fill pipe drop tube in place?	X		X					
	Manual Inventory								
4	Gauge stick in good condition?								
	PASS or FAIL?	X		X					

SUBMIT COPY OF INVENTORY SHEETS REVIEWED TO DEP WITH INSPECTION.

Comments: _____

_____

UST Annual Inspection Report

A .omatic Tank Gauging (Singlewalled tanks only)

5	Make and Model:

Fill out this section for tanks that use in tank testing using an ATG for leak detection.

		TANK #		TANK #		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
6	Monitoring console or control box present and working? (indicator lights, horn and printer work, paper roll installed)								
7	One 0.2 gph test passed within last 30 days with tank at least 60% full (static test) or within 10% of previous month's high (continous test)?								
8	Water sensor checked by hand?								
9	Product level sensor checked by hand?								
	PASS or FAIL?								

ATTACH COPY OF ATG PRINTOUT SHOWING PASSING RESULTS TO THE INSPECTION SUBMITTED TO DEP.

Groundwater Monitoring

'ill out this section for singlewalled heating oil tanks installed before Sept. 16, 1991.

		TANK #		TANK #		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
10	Monitoring wells accessible?								
11	Monitoring wells marked and secured								
12	Bailer present, functional and clean?								
13	Water in well?								
14	No floating oil or smell of oil?								
15	Log of weekly well inspections?								
	Pass or Fail?								

SUBMIT COPY OF MONITORING LOG TO DEP WITH INSPECTION.

'omments: _____

_____

UST Annual Inspection Report

Interstitial Monitoring (Tanks and Piping)

16 Make and Model: Veeder Root TLS 350

Fill out this section for doublewalled tanks or piping that are electronically monitored.

		TANK # 8/1						TANK # 8/2						TANK #						TANK #					
		TANK		PIPE		DISP		TANK		PIPE		DISP		TANK		PIPE		DISP		TANK		PIPE		DISP	
17	Interstitial monitoring system is Electronic (E), Manual (M) or None(X)	E		E		E		E		E		E													
		P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F
	Manual monitoring																								
18	Sump is accessible for inspection?																								
19	Written log of sump checks available?																								
	Electronic monitoring																								
20	Monitoring console is fully operational?	X		X		X		X		X		X													
21	Sensors are properly placed?	X		X		X		X		X		X													
22	Sensors are functioning properly?	X		X		X		X		X		X													
	All Systems																								
23	Are ALL Sumps in good condition?	X		X		X		X		X		X													
24	No oil in sumps or interstitial space?	X		X		X		X		X		X													
25	No water in sumps or interstitial space?	X		X		X		X		X		X													
	PASS or FAIL?	X		X		X		X		X		X													

Comments: Pumped about 2 gal. Of water out of dispenser #1 + 2 piping sump.

Overfill Prevention

		TANK # 8/1		TANK# 8/2		TANK #		TANK #	
26	Ball float(BF),Flapper(F), Electronic (E), Vent Whistle (W) or None (X)?	F		F					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
	Ball float								
27	Checked and working properly?								
28	Set at 90% full level?								
	Auto shut off/flapper								
29	Checked and working properly?	X		X					
30	Set at 95% full level?	X		X					
	Electronic high level alarm								
31	Checked and working properly?								
32	Set at 90% full level?								
	Vent whistle (HEATING OIL ONLY)								
	Checked and working properly?								
34	Set at 90%?								
35	Vent within 8 ft of fill?								
	PASS or FAIL?	X		X					

Spill Buckets

		TANK # 8/1		TANK # 8/2		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
36	Spill buckets present?	X		X					
37	Clean?	X		X					
38	Liquid tight?	X		X					
39	Lid in good condition?	X		X					
40	Lid not touching fill riser?	X		X					
	PASS or FAIL?	X		X					

Comments: _____

_____

_____

Automatic Line Leak Detectors (LLD)

Line leak detectors are required on product lines supplied by a pump remote from the dispenser.

41	Make and Model: F.E. Petro

		TANK # 8/1		TANK # 8/2		TANK #		TANK#	
42	**Mechanical (M) or Electronic (E) LLD?**	M		M					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
43	LLD present?	X		X					
44	LLD listed for use with type of piping present (rigid or flexible)?	X		X					
	Mechanical LLD's only								
45	Slow flow when 3gph leak @10PSI is simulated ?	X		X					
	Electronic LLD's only								
46	One 0.1 gph or 0.2 gph test passed within last 30 days (if used for primary leak detection on single walled piping)'								
47	System alarms and/or shuts off turbine when a 3gph @10PSI is simulated?								
	PASS or FAIL?	X		X					

'iping on Heating Oil Tanks

iping installed prior to Sep.16, 1991, must be sleeved, after that date must be secondarily contained and monitored.

		TANK #		TANK #		TANK #		TANK #	
	Copper Piping								
		YES	NO	YES	NO	YES	NO	YES	NO
48	Piping properly sleeved?								
49	Suction/Return lines separated by spacers?								

Comments: _____

_____

UST Annual Inspection Report

S ge I Vapor Recovery (Gasoline tanks only)

		TANK # 8/1		TANK # 8/2		TANK #		TANK #	
50	Gas thruput for last calendar year _____ gals. _____ Yr								
51	Stage I Vapor Recovery system is 2 Point/ Manifold (M) or Coaxial (C)	C		C					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
	Two Point / Manifold System								
52	Vapor recovery poppet cap and gasket in good condition?								
53	Poppet valve moves easily and closes tight?								
54	Manhole lid in good condition?								
	Coaxial								
55	Fill pipe in good condition?	X		X					
	All systems								
56	Fill cap and gasket in good condition?	X		X					
57	Drop tube?	X		X					
58	Ends within 6 inches of tank bottom?	X		X					
	PASS or FAIL?	X		X					

Dispenser and Crash Valves

		DISPENSER #															
		1+2		3+4													
		P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F
59	Crash valves at correct height?	X		X													
60	Crash valves secured?	X		X													
61	Crash valves operational?	X		X													
62	Dispenser checked for weeps & leaks?	X		X													
	PASS or FAIL?	X		X													

Comments: _____

Cathodic Protection (Galvanic Systems)

		TANK #		TANK #		TANK #		TANK #	
	Enter readings in Volts	PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
63	Rectifer has power and is turned on? (Impressed Current Systems Only)								
64	Monthly log present and filled out properly? (Impressed Current Systems Only)								
65	Tank Readings (3 locations over tank center line)								
66	Product pipe reading?								
67	Vent Pipe Reading?								
	PASS or FAIL?								

Out of Service Tanks

Fill out this section for any tank that is no longer active (no product added or removed)

		TANK #		TANK #		TANK #		TANK #	
68	Date taken out of service (Month/Day/Year)								
		YES	NO	YES	NO	YES	NO	YES	NO
69	**Less then 1" product?**								
	For tanks out of service more then 3 months, check the following:								
70	Tank vented and fill pipe locked?								
71	Product piping capped? Pumps and manways secure?								

Comments:_____

INDICATE ALL REPAIRS MADE TO BRING FACILITY INTO COMPLIANCE_____

Maine Department of Environmental Protection

Underground Storage Tank

Inspection Summary

Facility Name: Harbor View Pizza **Owner:** Alliance Energy **Reg.#:** 8334

Location: York Street, Portland **Operator:** _____ **Phone:** 207-775-7499

↘ Initial Inspection ___ Inspection Update	TANK # 8/1			TANK # 8/2			TANK #			TANK #		
Volume	8,000			7,000								
Product	Regular			Premium								
	PASS	FAIL	N/A	PASS	FAIL	N/A	PASS	FAIL	N/A	PASS	FAIL	N/A
Daily Inventory	X			X								
Automatic Tank Gauge	X			X								
Groundwater Monitoring			X			X						
Interstitial Monitoring	X			X								
Overfill Prevention												
Spill Buckets	X			X								
Line Leak Detectors	X			X								
Copper Piping			X			X						
Stage I vapor recovery	X			X								
Crash Valves	X			X								
Cathodic Protection			X			X						
Any FAIL in the columns above means a FAIL for that tank.	PASS	FAIL		PASS	FAIL		PASS	FAIL		PASS	FAIL	
	X			X								

By signing this form, I certify that I performed this inspection and believe the contents of this report to be complete and accurate at the time of inspection. I also certify that I am a properly certified Maine underground oil storage tank installer or tank inspector.

Richard L. Hazel — Name (please print)

2/7/05 — Date

Signature

Please return this certificate no later than July 1 of the year inspection is due to:	**Annual UST Inspections** **Maine Dept. of Environmental Protection,** **17 State House Station, Augusta, Maine 04333**

!!! KEEP A COPY OF THIS FORM FOR YOUR RECORDS !!!

Maine Department of Environmental Protection

UST Annual Inspection Report

General Instructions

1. Leak detection equipment and procedures, spill and overfill prevention devices must be checked or tested annually for proper operation. Cathodically protected tanks and piping must be checked annually to insure they are adequately protected from corrosion.

2. All work associated with testing of equipment and checking of procedures must be performed under the direct, onsite supervision of 1.) a Maine certified underground storage tank installer, 2.) a Maine certified tank inspector or 3.) a technician certified by the manufacturer of the equipment being tested.

3. Mail completed inspection forms to Annual Tank Inspections, Maine Department of Environmental Protection, 17 State House Station, Augusta, ME 04333 by July 1 each year. Remember to keep a copy for your records.

4. Detailed instructions on how to fill out this form are provided in MeDEP's "UST Inspector Reference Handbook" which is available at www.me.us/dep/rwm/usts.htm.. Copies of the Annual Inspection Report form, the Inspector Reference Handbook and a list of Frequently Asked Questions (FAQ's) are also available by calling 1-207-287-2651.

Daily Inventory

Fill out this section for tanks that use monthly reconciliation of Daily Inventory combined with annual SIA.

		TANK # 8/1		TANK # 8/2		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
1	Inventory records reconciled monthly	X		X					
2	Over/short less than 1%?	X		X					
3	Fill pipe drop tube in place?	X		X					
	Manual Inventory								
4	Gauge stick in good condition?	X		X					
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments: Store just reopened on 2/7/05 , No old records at location.

Automatic Tank Gauging (Singlewalled tanks only)

5	Make and Model:

Fill out this section for tanks that use monthly 0.1 gph testing using an ATG for leak detection.

		TANK #		TANK #		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
6	ATG programmed to test for 0.1 gph leak?								
7	Monitoring console or control box present and working ? (indicator lights, horn and printer work, paper roll installed)								
8	One test run within last 30 days with tank at least 60% full?								
9	Water sensor checked by hand?								
10	Product level sensor checked by hand?								
	PASS or FAIL?								

ote: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Groundwater Monitoring

Fill out this section for singlewalled heating oil tanks installed before Sept. 16, 1991.

		TANK #		TANK #		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
11	Monitoring wells accessible?								
12	Monitoring wells marked and secured?								
13	Bailer present, functional and clean?								
14	Water in well?								
15	No floating oil or smell of oil?								
16	Log of weekly well inspections?								
	Pass or Fail?								

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments: _____

_____

_____

Maine Department of Environmental Protection

UST Annual Inspection Report

Interstitial Monitoring (Tanks and Piping)

17 Make and Model : Veeder Root TLS 350

Fill out this section for doublewalled tanks or piping that are electronically monitored.

		TANK # 8/1						TANK # 8/2						TANK #						TANK #					
		TANK		PIPE		DISP		TANK		PIPE		DISP		TANK		PIPE		DISP		TANK		PIPE		DISP	
18	Interstitial monitoring system is Electronic (E), Manual (M) or None(X)	E		E		E		E		E		E													
		P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F
	Manual monitoring																								
19	Sump is accessible for inspection ?																								
20	Written log of sump checks available?																								
	Electronic monitoring																								
21	Monitoring console is fully operational?	X		X		X		X		X		X													
22	Sensors are properly placed?	X		X		X		X		X		X													
23	Sensors are functioning properly?	X		X		X		X		X		X													
	All Systems																								
24	No oil in sumps or interstitial space?	X		X		X		X		X		X													
25	No water in sumps or interstitial space?	X		X		X		X		X		X													
	PASS or FAIL?	X		X		X		X		X		X													

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments: Changed two Veeder Root bulbs.

Maine Department of Environmental Protection

UST Annual Inspection Report

Overfill Prevention

		TANK # 8/1		TANK# 8/2		TANK #		TANK #	
26	**Ball float(BF),Flapper(F), Electronic (E), Vent Whistle (W) or None (X)?**	F		F					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
	Ball float								
27	Checked and working properly?								
28	Set at 90% full level?								
	Auto shut off/flapper								
29	Checked and working properly?	X		X					
30	Set at 95% full level?	X		X					
	Electronic high level alarm								
31	Checked and working properly?								
32	Set at 90% full level?								
	Vent whistle (HEATING OIL ONLY)								
33	Checked and working properly?								
34	Set at 90%?								
35	Vent within 8 ft of fill?								
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Spill Buckets

		TANK # 8/1		TANK # 8/2		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
36	Spill buckets present?	X		X					
37	Clean?	X		X					
38	Liquid tight?	X		X					
39	Lid in good condition?	X		X					
40	Lid not touching fill riser?	X		X					
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments: _____

_____

Automatic Line Leak Detectors (LLD)

Line leak detectors are required on product lines supplied by a pump remote from the dispenser.

41	Make and Model: FE Petro

		TANK # 8/1		TANK # 8/2		TANK #		TANK#	
42	Mechanical (M) or Electronic (E) LLD?	M		M					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
43	LLD present?	X		X					
44	LLD listed for use with type of piping present (rigid or flexible)?	X		X					
	Mechanical LLD's only								
45	Slow flow when 3gph leak @10PSI is simulated ?	X		X					
	Electronic LLD's only								
46	LLD set up checked to insure proper settings?								
47	System alarms and/or shuts off turbine when a 3gph @10PSI is simulated?								
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected

Comments: _____

Piping on Heating Oil Tanks

Piping installed prior to Sep. 16, 1991, must be sleeved, after that date must be secondarily contained and monitored.

		TANK #		TANK #		TANK #		TANK#	
	Copper Piping								
		YES	NO	YES	NO	YES	NO	YES	NO
48	Piping properly sleeved?								
49	Suction/Return lines separated by spacers?								

Stage I Vapor Recovery (Gasoline tanks only)

		TANK # 8/1		TANK # 8/2		TANK #		TANK #	
50	Gas thruput for last calendar year _____ gals. _____ Yr								
51	Stage I Vapor Recovery system is 2 Point/ Manifold (M) or Coaxial (C)	C		C					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
	Two Point / Manifold System								
52	Vapor recovery poppet cap and gasket in good condition?								
53	Poppet valve moves easily and closes tight?								
54	Manhole lid in good condition?								
	Coaxial								
55	Fill pipe in good condition?	X		X					
	All systems								
56	Fill cap and gasket in good condition?	X		X					
57	Drop tube?	X		X					
58	Ends within 6 inches of tank bottom?	X		X					
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Crash Valves

		DISPENSER #															
		1+2		3+4													
		P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F
59	Crash valves at correct height?	X		X													
60	Crash valves secured?	X		X													
61	Crash valves operational?	X		X													
	PASS or FAIL?	X		X													

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments: _____

Cathodic Protection (Galvanic System

		TANK #		TANK #		TANK #		TANK #	
	Enter readings in Volts	PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
62	Tank Reading (3 locations over tank center line)								
63	Product pipe reading?								
64	Vent Pipe Reading?								
	PASS or FAIL?								

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected

Out of Service Tanks

Fill out this section for any tank that is no longer active (no product added or removed)

		TANK #		TANK #		TANK #		TANK #	
65	Date taken out of service (Month/Day/Year)								
		YES	NO	YES	NO	YES	NO	YES	NO
66	**Less then 1" product?**								
	For tanks out of service more then 3 months, check the following:								
67	Tank vented and fill pipe locked?								
68	Product piping capped? Pumps and manways secure?								

Comments: _____

_____

_____

INDICATE ANY REPAIRS MADE TO BRING FACILITY INTO COMPLIANCE:

_____

_____

_____

Maine Department of Environmental Protection

Underground Storage Tank

Inspection Summary

Facility Name: Harborview Pizza **Owner:** Alliance Energy **Reg.#:** 8334

Location: 101 York St. Portland, ME **Operator:** S & C Enterprises **Phone:** 207-772-3101

↘ Initial Inspection ___ Inspection Update	TANK # Split 8			TANK # 8/2			TANK #			TANK #		
Volume	8000			7000								
Product	Unleaded			Premium								
	PASS	FAIL	N/A	PASS	FAIL	N/A	PASS	FAIL	N/A	PASS	FAIL	N/A
Daily Inventory	X			X								
Automatic Tank Gauge	X			X								
Groundwater Monitoring			X			X						
Interstitial Monitoring	X			X								
Overfill Prevention												
Spill Buckets	X			X								
Line Leak Detectors	X			X								
Stage I vapor recovery	X			X								
Crash Valves	X			X								
Cathodic Protection			X			X						
Any FAIL in the columns above means a FAIL for that tank.	PASS	FAIL		PASS	FAIL		PASS	FAIL		PASS	FAIL	
	X			X								

By signing this form, I certify that I performed this inspection and believe the contents of this report to be complete and accurate at the time of inspection. I also certify that I am a properly certified Maine underground oil storage tank installer or tank inspector.

Richard L. Hazel II — Name (please print)

1/26/04 — Date

Signature

Maine Department of Environmental Protection

UST Annual Inspection Report

Please return this certificate no later than July 1 of the year inspection is due to:	Annual UST Inspections Maine Dept. of Environmental Protection, 17 State House Station, Augusta, Maine 04333
!!! KEEP A COPY OF THIS FORM FOR YOUR RECORDS !!!	

General Instructions

1. Leak detection equipment and procedures, spill and overfill prevention devices must be checked or tested annually for proper operation. Cathodically protected tanks and piping must be checked annually to insure they are adequately protected from corrosion.

2. All work associated with testing of equipment and checking of procedures must be performed under the direct, onsite supervision of 1.) a Maine certified underground storage tank installer, 2.) a Maine certified tank inspector or 3.) a technician certified by the manufacturer of the equipment being tested.

3. Mail completed inspection forms to Annual Tank Inspections, Maine Department of Environmental Protection, 17 State House Station, Augusta, ME 04333 by July 1 each year. Remember to keep a copy for your records.

Detailed instructions on how to fill out this form are provided in MeDEP's "UST Inspector Reference Handbook" which is available at www.me.us/dep/rwm/usts.htm.. Copies of the Annual Inspection Report form, the Inspector Reference Handbook and a list of Frequently Asked Questions (FAQ's) are also available by calling 1-207-287-2651.

Daily Inventory

Fill out this section for tanks that use monthly reconciliation of Daily Inventory combined with annual SIA.

		TANK # 8		TANK # 8		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
1	Inventory records reconciled monthly	X		X					
2	Over/short less than 1%?	X		X					
3	Fill pipe drop tube in place?	X		X					
	Manual Inventory								
4	Gauge stick in good condition?	X		X					
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments: _____

_____

Maine Department of Environmental Protection

UST Annual Inspection Report

Automatic Tank Gauging (Singlewalled tanks only)

5	Make and Model:

Fill out this section for tanks that use monthly 0.1 gph testing using an ATG for leak detection.

		TANK #		TANK #		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
6	ATG programmed to test for 0.1gph leak?								
7	Monitoring console or control box present and working ? (indicator lights, horn and printer work, paper roll installed)								
8	One test run within last 30 days with tank at least 60% full?								
9	Water sensor checked by hand?								
10	Product level sensor checked by hand?								
	PASS or FAIL?								

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Groundwater Monitoring

Fill out this section for singlewalled heating oil tanks installed before Sept. 16, 1991.

		TANK #		TANK #		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
11	Monitoring wells accessible?								
12	Monitoring wells marked and secured?								
13	Bailer present, functional and clean?								
14	Water in well?								
15	No floating oil or smell of oil?								
16	Log of weekly well inspections?								
	Pass or Fail?								

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments:_____

_____

_____

Interstitial Monitoring (Tanks and Piping)

17 Make and Model: Veeder Root TLS 350

Fill out this section for doublewalled tanks or piping that are electronically monitored.

		TANK # 8						TANK # 8/2						TANK #						TANK #					
		TANK		PIPE		DISP		TANK		PIPE		DISP		TANK		PIPE		DISP		TANK		PIPE		DISP	
18	Interstitial monitoring system is Electronic (E), Manual (M) or None(X)	E		E		E		E		E		E													
		P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F
	Manual monitoring																								
19	Sump is accessible for inspection ?	X				X		X				X													
20	Written log of sump checks available?																								
	Electronic monitoring																								
21	Monitoring console is fully operational?	X		X		X		X		X		X													
22	Sensors are properly placed?	X		X		X		X		X		X													
23	Sensors are functioning properly?	X		X		X		X		X		X													
	All Systems																								
24	No oil in sumps or interstitial space?	X		X		X		X		X		X													
25	No water in sumps or interstitial space?	X		X		X		X		X		X													
	PASS or FAIL?																								

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments:_ Replaced power and alarm bulbs in Veeder Root

_____

Overfill Prevention

		TANK # 8		TANK# 8/2		TANK #		TANK #	
26	**Ball float(BF),Flapper(F), Electronic (E), Vent Whistle (W) or None (X)?**	F		F					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
	Ball float								
27	Checked and working properly?								
28	Set at 90% full level?								
	Auto shut off/flapper								
29	Checked and working properly?	X		X					
30	Set at 95% full level?	X		X					
	Electronic high level alarm								
31	Checked and working properly?								
32	Set at 90% full level?								
	Vent whistle (HEATING OIL ONLY)								
34	Checked and working properly?								
35	Set at 90%?								
36	Vent within 8 ft of fill?								
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Spill Buckets

		TANK # 8		TANK # 8		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
37	Spill buckets present?	X		X					
38	Clean?	X		X					
39	Liquid tight?	X		X					
40	Lid in good condition?	X		X					
41	Lid not touching fill riser?	X		X					

	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments: _____

_____

Automatic Line Leak Detectors (LLD)

Line leak detectors are required on product lines supplied by a pump remote from the dispenser.

41	Make and Model: F.E. Petro

		TANK # 8		TANK # 8		TANK #		TANK#	
42	Mechanical (M) or Electronic (E) LLD?	M		M					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
43	LLD present?	X		X					
4	LLD listed for use with type of piping present (rigid or flexible)?	X		X					
	Mechanical LLD's only								
45	Slow flow when 3gph leak @10PSI is simulated ?	X		X					
	Electronic LLD's only								
46	LLD set up checked to insure proper settings?								
47	System alarms and/or shuts off turbine when a 3gph @10PSI is simulated?								
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected

Comments: _____

_____

_____

_____

Piping on Heating Oil Tanks

Piping installed prior to Sep. 16, 1991, must be sleeved, after that date must be secondarily contained and monitored.

	TANK #	TANK #	TANK #	TANK#

	Copper Piping								
		YES	NO	YES	NO	YES	NO	YES	NO
48	Piping properly sleeved?								
49	Suction/Return lines separated by spacers?								

Stage I Vapor Recovery (Gasoline tanks only)

50	Gas thruput for last calendar year ____185,000___ gals. ___1____ Yr	TANK # 8		TANK # 8		TANK #		TANK #	
51	Stage I Vapor Recovery system is 2 Point/ Manifold (M) or Coaxial (C)	M / C		M / C					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
	Two Point / Manifold System								
52	Vapor recovery poppet cap and gasket in good condition?								
53	Poppet valve moves easily and closes tight?								
54	Manhole lid in good condition?								
	Coaxial								
55	Fill pipe in good condition?	X		X					
	All systems								
56	Fill cap and gasket in good condition?	X		X					
57	Drop tube?	X		X					
58	Ends within 6 inches of tank bottom?	X		X					
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Crash Valves

		DISPENSER #															
		1+2		3+4													
		P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F
59	Crash valves at correct height?	X		X													
60	Crash valves secured?	X		X													
61	Crash valves operational?	X		X													
	PASS or FAIL?																

ote: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments: _____

_____

_____

_____

Cathodic Protection (Galvanic System

		TANK #		TANK #		TANK #		TANK #	
	Enter readings in Volts	PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
62	Tank Reading (over tank center line)								
3	Product pipe reading?								
64	Vent Pipe Reading?								
	PASS or FAIL?								

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected

Out of Service Tanks

Fill out this section for any tank that is no longer active (no product added or removed)

		TANK #		TANK #		TANK #		TANK #	
65	Date taken out of service (Month/Day/Year)								
		YES	NO	YES	NO	YES	NO	YES	NO
66	Less then 1" product?								
	For tanks out of service more then 3 months, check the following:								
7	Tank vented and fill pipe locked?								

68	Product piping capped? Pumps and manways secure?								

Comments: _____

Maine Department of Environmental Protection

Underground Storage Tank

Inspection Summary

Facility Name: Harbor View **Owner:** Alliance Energy **Reg.#:** 8334Portland

101 York Street S & C

Location: Portland, Maine **Operator:** Enterprises **Phone:** (207) 772-3101

__X__Initial Inspection ___Inspection Update	TANK # 8/1			TANK # 8/2			TANK #			TANK #		
Volume 15,000 split	8,000			7,000								
Product	Regular			Premium								
	PASS	FAIL	N/A	PASS	FAIL	N/A	PASS	FAIL	N/A	PASS	FAIL	N/A
Daily Inventory												
Automatic Tank Gauge	X			X								
Groundwater Monitoring			X			X						
Interstitial Monitoring	X											
Overfill Prevention	X			X								
Spill Buckets	X			X								
Line Leak Detectors	X			X								
Stage I vapor recovery	X			X								
Crash Valves	X			X								
Cathodic Protection			X			X						
Any FAIL in the columns above means a FAIL for that tank.	PASS	FAIL		PASS	FAIL		PASS	FAIL		PASS	FAIL	
	X			X								

By signing this form, I certify that I performed this inspection and believe the contents of this report to be complete and accurate at the time of inspection. I also certify that I am a properly certified Maine underground oil storage tank installer or tank inspector.

Richard L. Hamlette 9/24/02 [signature]

Name (please print) Date Signature

Please return this certificate no later than July 1 of the year inspection is due to:	**Annual UST Inspections** **Maine Dept. of Environmental Protection,** **17 State House Station, Augusta, Maine 04333**

!!! KEEP A COPY OF THIS FORM FOR YOUR RECORDS !!!

Maine Department of Environmental Protection

UST Annual Inspection Report

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3. Mail completed inspection forms to Annual Tank Inspections, Maine Department of Environmental Protection, 17 State House Station, Augusta, ME 04333 by July 1 each year. Remember to keep a copy for your records.

4. Detailed instructions on how to fill out this form are provided in MeDEP's "UST Inspector Reference Handbook" which is available at www.me.us/dep/rwm/usts.htm.. Copies of the Annual Inspection Report form, the Inspector Reference Handbook and a list of Frequently Asked Questions (FAQ's) are also available by calling 1-207-287-2651.

Daily Inventory

Fill out this section for tanks that use monthly reconciliation of Daily Inventory combined with annual SIA.

?		TANK #8/1 Regular		TANK #8/2 Premium		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
1	Inventory records reconciled monthly'	X		X					
2	Over/short less than 1%?	X		X					
3	Fill pipe drop tube in place?	X		X					
	Manual Inventory								
4	Gauge stick in good condition?	X							
	ATG inventory								
5	Water sensor checked by hand?	X		X					
6	Product sensor checked by hand?	X		X					
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments: _____

_____

_____

_____

Maine Department of Environmental Protection

UST Annual Inspection Report

Automatic Tank Gauging (Singlewalled tanks only)

7	Make and Model:

Fill out this section for tanks that use monthly 0.1 gph testing using an ATG for leak detection.

?		TANK #		TANK #		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
8	ATG programmed to test for 0.1gph leak?								
9	Monitoring console or control box present and working ? (indicator lights, horn and printer work, paper roll installed)								
10	One test run within last 30 days with tank at least 60% full?								
11	Water sensor checked by hand?								
12	Product level sensor checked by hand?								
	PASS or FAIL?								

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Groundwater Monitoring

Fill out this section for singlewalled heating oil tanks installed before Sept. 16, 1991.

?		TANK #		TANK #		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
13	Monitoring wells accessible?								
14	Monitoring wells marked and secured?								
15	Bailer present, functional and clean?								
16	Water in well?								
17	No floating oil or smell of oil?								
18	Log of weekly well inspections?								
	Pass or Fail?								

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments: _____

_____

_____

Maine Department of Environmental Protection

UST Annual Inspection Report

Interstitial Monitoring (Tanks and Piping)

19	Make and Model Veeder Root TLS 350

Fill out this section for doublewalled tanks or piping that are electronically monitored.

?		TANK #8/1 Regular						TANK #8/2 Premium						TANK #						TANK #					
		TANK		PIPE		DISP		TANK		PIPE		DISP		TANK		PIPE		DISP		TANK		PIPE		DISP	
20	Interstitial monitoring system is Electronic (E), Manual (M) or None(X)	E		E		E		E		E		E													
		P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F
	Manual monitoring																								
21	Sump is accessible for inspection ?																								
22	Written log of sump checks available?																								
	Electronic monitoring																								
23	Monitoring console is fully operational?	X		X		X		X		X		X													
24	Sensors are properly placed?	X		X		X		X		X		X													
25	Sensors are functioning properly?	X		X		X		X		X		X													
	All Systems																								
26	No oil in sumps or interstitial space?	X		X		X				X		X													
27	No water in sumps or interstitial space?	X		X		X				X		X													
	PASS or FAIL?	X		X		X				X		X													

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments: _____

Maine Department of Environmental Protection

UST Annual Inspection Report

Overfill Prevention

		TANK #8/1 Regular		TANK#8/2 Premium		TANK #		TANK #	
28	**Ball float(BF),Flapper(F), Electronic (E), Vent Whistle (W) or None (X)?**	F		F					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
	Ball float								
29	Checked and working properly?								
30	Set at 90% full level?								
	Auto shut off/flapper								
31	Checked and working properly?	X		X					
32	Set at 95% full level?	X		X					
	Electronic high level alarm								
33	Checked and working properly?								
34	Set at 90% full level?								
	Vent whistle								
35	Checked and working properly?								
36	Set at 90%?								
37	Vent within 8 ft of fill?								
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Spill Buckets

		TANK #8/1 Regular		TANK #8/2 Premium		TANK #		TANK #	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
38	Spill buckets present?	X		X					
39	Clean?	X		X					
40	Liquid tight?	X		X					
41	Lid in good condition?	X		X					
42	Lid not touching fill riser?	X		X					
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments: _____

_____

_____

Automatic Line Leak Detectors (LLD)

Line leak detectors are required on product lines supplied by a pump remote from the dispenser.

43	**Make and Model: Regular-F. E. Petro - Premium - R. J. F. X.**

		TANK #8/1 Regular		TANK #8/2 Premium		TANK #		TANK#	
44	**Mechanical (M) or Electronic (E) LLD?**	M		M					
		PASS	**FAIL**	**PASS**	**FAIL**	**PASS**	**FAIL**	**PASS**	**FAIL**
45	LLD present?	X		X					
46	LLD listed for use with type of piping present (rigid or flexible)?	X		X					
	Mechanical LLD's only								
47	Slow flow when 3gph leak @10PSI is simulated ?	X		X					
	Electronic LLD's only								
48	LLD set up checked to insure proper settings?								
49	System alarms and/or shuts off turbine when a 3gph @10PSI is simulated?								
	For tanks with ATG's only								
50	Passing 0.1 gph test in past 30 days?								
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected

Comments: _____

Maine Department of Environmental Protection

UST Annual Inspection Report

Stage I Vapor Recovery (Gasoline tanks only)

		TANK # 8/1 Regular		TANK #8/2 Premium		TANK #		TANK #	
51	Gas thruput for last calendar year 225,000 gals. 1 Yr								
52	Stage I Vapor Recovery system is 2 Point/ Manifold (M) or Coaxial (C)	C		C					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
	Two Point / Manifold System								
53	Vapor recovery poppet cap and gasket in good condition?								
54	Poppet valve moves easily and closes tight?								
55	Manhole lid in good condition?								
	Coaxial								
56	Fill pipe in good condition?	X		X					
	All systems								
57	Fill cap and gasket in good condition?	X		X					
58	Drop tube?	X		X					
59	Ends within 6 inches of tank bottom?	X		X					
60	Pressure/vacuum vent cap in place?	X		X					
61	Last 12 months of throughput records?	X		X					
	PASS or FAIL?	X		X					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Crash Valves

		DISPENSER #															
		1 & 2		3 & 4													
		P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F
62	Crash valves at correct height?	X		X													
63	Crash valves secured?	X		X													
64	Crash valves operational?	X		X													
	PASS or FAIL?	X		X													

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Comments: _____

Cathodic Protection (Galvanic Systems)

		TANK #		TANK #		TANK #		TANK #	
	Enter readings in Volts	PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
65	Tank Reading (over tank center line)								
66	Product pipe reading?								
67	Vent Pipe Reading?								
	PASS or FAIL?								

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected

Out of Service Tanks

Fill out this section for any tank that is no longer active (no product added or removed)

		TANK #		TANK #		TANK #		TANK #	
68	Date taken out of service (Month/Day/Year)								
		YES	NO	YES	NO	YES	NO	YES	NO
69	**Less then 1" product?**								
	For tanks out of service more then 3 months, check the following:								
70	Tank vented and fill pipe locked?								
71	Product piping capped? Pumps and manways secure?								

Comments:

17 State House Station, Augusta, Maine 04333-0017

ANNUAL TANK SYSTEM INSPECTION

Facility: Portland Owner: Downeast Energy Date: Sept. 26, 01

Location: 101 York St. Phone #: _____ Inspector: M. Greenwood

Reg. #: 8334 Operator: Downeast Energy Signature: _____

A. TANKS	Tank#1	Tank#2	Tank#3	Tank#4	Tank#5	Notes
Tank Type	JKT	JKT				DW/ SW? CT, FRT, Jacketed?
Tank size	8000	7000				
Fuel Type	Reg.	SUP				
Leak detection type	ATG	ATG				SIA, E mon., MW, ATG?
*Interstitial probe test	Pass	Pass				Pass or Fail?

B. PIPING	Tank#1	Tank#2	Tank#3	Tank#4	Tank#5	Notes
Piping type	FLEX	FLEX				DW/SW? steel, FRP, copper, flex?
Pump Type	Press.	Press.				Press.? Suction? Suction/return?
If suction, Ck. Vlv? (Y/N)						Single Ck vlv under pump?
If press. Lk Detectors? (Y/N)	Yes	Yes				
*In-line leak detector test	Pass	Pass				Pass or Fail?
*Piping sump probe test	Pass	Pass				Pass or Fail?
Drop tube? (Y/N)	Yes	Yes				
Spill Bucket Inspection	O.K.	O.K.				None, OK or List problem
Overfill device	FLAP	FLAP				Elec., float/vent, flapper?
*Overfill Test	Pass	Pass				Pass or Fail?

C. DISPENSERS Disp#?	# 1/2	# 3/4	#	#	#	#	#
*Sump probe test (Pass/Fail/NA?)	Pass	Pass					
Crash Valves Secured? (Y/N)	Yes	Yes					
Meters Checked? (mm/yy)	08-01	05-01					
Disp#?	#	#	#	#	#	#	#
*Sump probe test (Pass/Fail/NA?)							
Crash valves secured? (Y/N)							
Meters checked? (mm/yy)							

COMMENTS

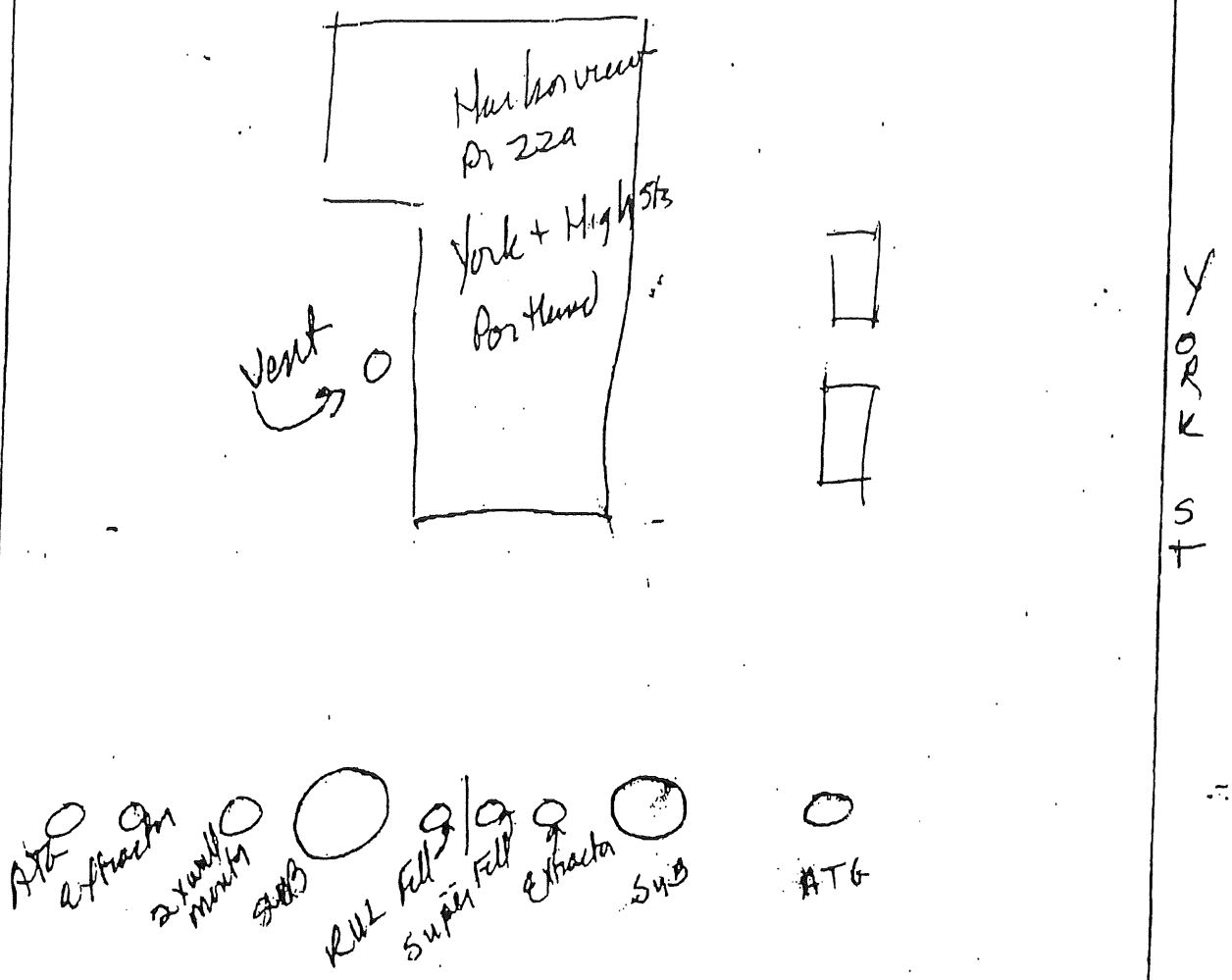
Note: This form is general in nature and may not list all actions required to properly maintain and operate your equipment in compliance with Department Rules for Underground Oil Storage Facilities, Chapter 691.

PLEASE SEND A COPY OF THIS LOGSHEET TO THE DEPARTMENT AT THE ADDRESS LISTED ABOVE

2001

SITE SKETCH:

Illustrate location of tanks, fills, sumps, dispensers, monitoring wells and adjacent streets and buildings.



QUESTIONS?? CALL US AT (207) 287-2651 THE TANKS UNIT

2/01

[x] Bureau of Remediation & Waste Management

[x] Hazardous and Oil Spill System Online Report Service

SEARCH: Results: Full Report

Selected Report: **P-273-1989**

Spill Report Information

Spill Number:	P-273-1989
Report Status:	Final Report
MCD Town:	PORTLAND
Local Name:	PORTLAND
Primary Responder:	STEPHEN BREZINSKI
Primary Product:	Gasoline Unspecified {20} - 0.00 UNKNOWN
Subject/Owner:	DAVID AND MERL CLARK @ HARBOR MOBIL - -

I. EVENT

Spill Info

Type:	Oil Incident
Source:	Storage Unit - Underground Storage Tank
Cause:	Other - No Cause

Spill Date/Time

Spill Date/Time:	Date and Time Unknown

Reporter Type/Detection Method

Type:	DEP Personnel {1}
Method:	UST Tank Anomaly

Reported Date/Time

Reported Date/Time:	05/10/1989 00:00

Reporter

Contact:	S.G. BREZINSKI MAINE DEP SO PORTLAND ME
Comment:	

Subject/Owner (Potential Responsible Party)

Contact:	DAVID AND MERL CLARK @ HARBOR MOBIL 101 YORK ST. PORTLAND ME 773-8184
Comment:	

Primary Responder and Other Employees

Contact(s):	NORMA DEHAAS STEPHEN BREZINSKI (Primary Responder)
Comment:	No Further Response Action Expected

II. SITE

Location

Location Type:	Terminal - Service Station {SS}
Name:	MOBIL STATION [HARBOR VIEW PIZZA]

Street Address:	101 YORK ST.
MCD Town:	PORTLAND
Local Name:	PORTLAND
State/Province:	ME
Spill Point	
Spill Point:	
Wells and Media Affected	
Wells Affected:	0 Wells Impacted/ 0 Wells At Risk
Media Affected:	Groundwater {G}
Tanks Involved	
Tanks Involved:	Underground Tank(s) Involved-8334 0 Underground Tank(s) Involved-8334 0 Underground Tank(s) Involved-8334 0 Underground Tank(s) Involved-8334 0
III. CLEANUP	
Product Reported:	
Products Found/Amount Spilled:	Gasoline Unspecified {20} - 0.00 UNKNOWN (Primary Product)
Material Recovered:	None {NO} - 0.00 gals. ESTIMATE
Recovery/Treatment Method:	None {K}
Cleanup DTREE:	
Disposal Information:	N/A
IV. NARRATIVE	
V.ATTACHMENTS	

None

Back to Results | New Search

Questions about this Service? Contact the Bureau at: (207) 287-2651 or Email: deprwm@maine.gov

[x] Bureau of Remediation & Waste Management

[x] Hazardous and Oil Spill System Online Report Service

SEARCH: Results: Full Report

Selected Report: **P-61-1991**

Spill Report Information

Spill Number:	P-61-1991
Report Status:	Final Report
MCD Town:	PORTLAND
Local Name:	PORTLAND
Primary Responder:	STEPHEN BREZINSKI
Primary Product:	Gasoline Unspecified {20} - 0.00 UNKNOWN
Subject/Owner:	DOWNEAST ENERGY CO. - -

I. EVENT

Spill Info

Type:	Oil Incident
Source:	Storage Unit - Underground Storage Tank
Cause:	Mechanical Failure - Piping/Hose

Spill Date/Time

Spill Date/Time:	02/01/1991

Reporter Type/Detection Method

Type:	Subject/Spiller {2}
Method:	Tank and/or Piping Removal

Reported Date/Time

Reported Date/Time:	02/04/1991 00:00

Reporter

Contact:	STEPHEN HALL- DOWNEAST ENERGY PORTLAND ME
Comment:	

Subject/Owner (Potential Responsible Party)

Contact:	DOWNEAST ENERGY CO. 101 YORK ST. PORTLAND ME 207 799-5585
Comment:	

Primary Responder and Other Employees

Contact(s):	STEPHEN FLANNERY STEPHEN BREZINSKI (Primary Responder)
Comment:	No Further Response Action Expected

II. SITE

Location

Location Type:	Terminal - Service Station {SS}
Name:	YORK ST. MOBIL (CITGO)

Street Address:	101 YORK & HIGH ST.
MCD Town:	PORTLAND
Local Name:	PORTLAND
State/Province:	ME

Spill Point

Spill Point:

Wells and Media Affected

Wells Affected:	0 Wells Impacted/ 0 Wells At Risk
Media Affected:	Groundwater {G} Land {L}

Tanks Involved

Tanks Involved:	Underground Tank(s) Involved-8334 0 Underground Tank(s) Involved-8334 0 Underground Tank(s) Involved-8334 0 Underground Tank(s) Involved-8334 0 Underground Tank(s) Involved-8334 0

III. CLEANUP

Product Reported:	
Products Found/Amount Spilled:	Gasoline Unspecified {20} - 0.00 UNKNOWN (Primary Product)
Material Recovered:	Contaminated Soil {CS} - 200.00 cu. yds. ESTIMATE
Recovery/Treatment Method:	Excavation {G} Sorbents {C}
Cleanup DTREE:	
Disposal Information:	TO AGGREGATE RECYCLING CORP. (CWS)

IV. NARRATIVE

SUMMARY
Gasoline oil contamination to soil and gw found during UST product piping replacement. See also P-273-1989. Gw noted @ 7' bg in silty Presumpscott soil. The area is dense commercial and residential use, on municipal water & sewer. Topography slopes steeply toward York St and down to Commercial St. and Portland Harbor. A mystery vent pipe possibly indicated another 'mystery' UST somewhere under the property. Contaminated media remaining onsite for future management when cost effective to do so, such as any pending UST replacement.

V.ATTACHMENTS

Attachment Type	Description
Paper Attach	DEP site sketch & location map
Paper Attach	Les Wilson Petro-Tight testing results
Paper Attach	DEP photos
Paper Attach	Virgin contam soil letter
Paper Attach	sumplemental UST infor form
Paper Attach	1991 DEP report narrative

Back to Results | New Search

Questions about this Service? Contact the Bureau at: (207) 287-2651 or Email: deprwm@maine.gov

[x] Bureau of Remediation & Waste Management

[x] Hazardous and Oil Spill System Online Report Service

SEARCH: Results: Full Report

Selected Report: **P-61-1991**

Spill Report Information

Spill Number:	P-61-1991
Report Status:	Final Report
MCD Town:	PORTLAND
Local Name:	PORTLAND
Primary Responder:	STEPHEN BREZINSKI
Primary Product:	Gasoline Unspecified {20} - 0.00 UNKNOWN
Subject/Owner:	DOWNEAST ENERGY CO. - -

I. EVENT

Spill Info

Type:	Oil Incident
Source:	Storage Unit - Underground Storage Tank
Cause:	Mechanical Failure - Piping/Hose

Spill Date/Time

Spill Date/Time:	02/01/1991

Reporter Type/Detection Method

Type:	Subject/Spiller {2}
Method:	Tank and/or Piping Removal

Reported Date/Time

Reported Date/Time:	02/04/1991 00:00

Reporter

Contact:	STEPHEN HALL- DOWNEAST ENERGY PORTLAND ME
Comment:	

Subject/Owner (Potential Responsible Party)

Contact:	DOWNEAST ENERGY CO. 101 YORK ST. PORTLAND ME 207 799-5585
Comment:	

Primary Responder and Other Employees

Contact(s):	STEPHEN FLANNERY STEPHEN BREZINSKI (Primary Responder)
Comment:	No Further Response Action Expected

II. SITE

Location

Location Type:	Terminal - Service Station {SS}
Name:	YORK ST. MOBIL (CITGO)

Street Address:	101 YORK & HIGH ST.
MCD Town:	PORTLAND
Local Name:	PORTLAND
State/Province:	ME

Spill Point

Spill Point:

Wells and Media Affected

Wells Affected:	0 Wells Impacted/ 0 Wells At Risk
Media Affected:	Groundwater {G} Land {L}

Tanks Involved

Tanks Involved:	Underground Tank(s) Involved-8334 0 Underground Tank(s) Involved-8334 0 Underground Tank(s) Involved-8334 0 Underground Tank(s) Involved-8334 0 Underground Tank(s) Involved-8334 0

III. CLEANUP

Product Reported:	
Products Found/Amount Spilled:	Gasoline Unspecified {20} - 0.00 UNKNOWN (Primary Product)
Material Recovered:	Contaminated Soil {CS} - 200.00 cu. yds. ESTIMATE
Recovery/Treatment Method:	Excavation {G} Sorbents {C}
Cleanup DTREE:	
Disposal Information:	TO AGGREGATE RECYCLING CORP. (CWS)

IV. NARRATIVE

SUMMARY
Gasoline oil contamination to soil and gw found during UST product piping replacement. See also P-273-1989. Gw noted @ 7' bg in silty Presumpscott soil. The area is dense commercial and residential use, on municipal water & sewer. Topography slopes steeply toward York St and down to Commercial St. and Portland Harbor. A mystery vent pipe possibly indicated another 'mystery' UST somewhere under the property. Contaminated media remaining onsite for future management when cost effective to do so, such as any pending UST replacement.

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Back to Results | New Search

Questions about this Service? Contact the Bureau at: (207) 287-2651 or Email: deprwm@maine.gov

[x] Bureau of Remediation & Waste Management

[x] Hazardous and Oil Spill System Online Report Service

SEARCH: Results: Full Report

Selected Report: **P-1-1995**

Spill Report Information

Spill Number:	P-1-1995
Report Status:	Final Report
MCD Town:	PORTLAND
Local Name:	PORTLAND
Primary Responder:	STEPHEN BREZINSKI
Primary Product:	Gasoline Unspecified {20} - 200.00 ESTIMATE
Subject/Owner:	DOWN EAST ENERGY - -

I. EVENT

Spill Info

Type:	Oil Incident
Source:	Storage Unit - Underground Storage Tank
Cause:	Corrosion - Tank

Spill Date/Time

Spill Date/Time:	Date and Time Unknown

Reporter Type/Detection Method

Type:	DEP Personnel {1}
Method:	Tank and/or Piping Removal

Reported Date/Time

Reported Date/Time:	02/04/1991 00:00

Reporter

Contact:	ROUTINE OBSERVATION
Comment:	

Subject/Owner (Potential Responsible Party)

Contact:	DOWN EAST ENERGY P.O.BOX 8490 SOUTH PORTLAND ME 04106 2077995585
Comment:	

Primary Responder and Other Employees

Contact(s):	STEPHEN BREZINSKI (Primary Responder)
Comment:	No Further Response Action Expected

II. SITE

Location

Location Type:	Terminal - Service Station {SS}
Name:	YORK STREET MOBIL
Street Address:	101 YORK ST. & HIGH
MCD Town:	PORTLAND

Local Name:	PORTLAND
State/Province:	ME
Spill Point	
Spill Point:	UTM North 4833939.00 UTM East 398516.00
Wells and Media Affected	
Wells Affected:	0 Wells Impacted/ 0 Wells At Risk
Media Affected:	Groundwater {G} Land {L}
Tanks Involved	
Tanks Involved:	Underground Tank(s) Involved-8334 2 Underground Tank(s) Involved-8334 3 Underground Tank(s) Involved-8334 4 Underground Tank(s) Involved-8334 6

III. CLEANUP

Product Reported:	
Products Found/Amount Spilled:	Gasoline Unspecified {20} - 200.00 ESTIMATE (Primary Product) Unspecified Oil {80} - 0.00 UNKNOWN
Material Recovered:	Contaminated Soil {CS} - 820.00 tons ESTIMATE
Recovery/Treatment Method:	Excavation {G}
Cleanup DTREE:	
Disposal Information:	contam, soil to commercial recycling.

IV. NARRATIVE

Jan. 1995 abandonment-by-removal of retail gasoline UST facility owned and operated by Downeast Energy Co. Evidence of discharges and remediation of soil initially discovered & described in in P-61-1991, and P-343-1992, et al. Baseline clean-Up Goal assigned and 820-tons of contaminated soils recycled offsite. A skim of LNAPL heating oil atop gw noted at bottom of excavation. Soil removed to Commercial Paving largely to facilitate installation of new UST facility. Contaminated media remaining which was not cost effective to remove, below the BS Clean-up goal, or deemed to pose little immediate threat.
See attachments and separate narrative for further details.

S Brezinski

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V.ATTACHMENTS

Attachment Type	Description
Paper Attach	Field site sketch
Paper Attach	Decision Tree BASELINE clean up
Paper Attach	DEP field notes
Paper Attach	site plan, by J B Plunkett
Paper Attach	site location map
Paper Attach	Soil disposal records
Paper Attach	9/11/96 GW Fund deter.: eligible
Paper Attach	5/1/95 GW Fund determination: not eligible
Paper Attach	1995 report narrative

Back to Results | New Search

Questions about this Service? Contact the Bureau at: (207) 287-2651 or Email: deprwm@maine.gov

[x] Bureau of Remediation & Waste Management

[x] Hazardous and Oil Spill System Online Report Service

SEARCH: Results: Full Report

Selected Report: **P-343-1992**

Spill Report Information

Spill Number:	P-343-1992
Report Status:	Final Report
MCD Town:	PORTLAND
Local Name:	PORTLAND
Primary Responder:	JOHN GORDON
Primary Product:	Unleaded Gasoline {23} - 30.00 ACTUAL
Subject/Owner:	DOWNEAST ENERGY / HARBORVIEW PIZ - -

I. EVENT

Spill Info

Type:	Oil Incident
Source:	Storage Unit - Underground Storage Tank
Cause:	Corrosion - Tank

Spill Date/Time

Spill Date/Time:	Date and Time Unknown

Reporter Type/Detection Method

Type:	Contractor/Consultant {6}
Method:	Tank and/or Piping Removal

Reported Date/Time

Reported Date/Time:	06/02/1992 00:00

Reporter

Contact:	DOWNEAST ENERGY 172 MAIN ST. S. PTLD ME 04106 2077999558
Comment:	

Subject/Owner (Potential Responsible Party)

Contact:	DOWNEAST ENERGY / HARBORVIEW PIZ 101 YORK ST. PORTLAND ME 04101 2077995585
Comment:	

Primary Responder and Other Employees

Contact(s):	JOHN GORDON (Primary Responder)
Comment:	No Further Response Action Expected

II. SITE

Location

Location Type:	Terminal - Service Station {SS}
Name:	YORK ST. MOBIL (CITGO)

Street Address:	101 YORK & HIGH ST.
MCD Town:	PORTLAND
Local Name:	PORTLAND
State/Province:	ME
Spill Point	
Spill Point:	
Wells and Media Affected	
Wells Affected:	0 Wells Impacted/ 0 Wells At Risk
Media Affected:	Land {L}
Tanks Involved	
Tanks Involved:	Underground Tank(s) Involved-8334 0

III. CLEANUP

Product Reported:	
Products Found/Amount Spilled:	Unleaded Gasoline {23} - 30.00 ACTUAL (Primary Product)
Material Recovered:	Contaminated Soil {CS} - 75.00 cu. yds. ACTUAL
Recovery/Treatment Method:	Excavation {G}
Cleanup DTREE:	
Disposal Information:	Commercial Paving

IV. NARRATIVE

June 1992 Abandonment by removal of a 4000-gal. bare steel fuel-oil/diesel UST and the report of gasoline contamination in the soil. About 75 yds of soil recycled offsite. See separate report narrative and also P-1-1995, et al.

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V.ATTACHMENTS

None

Back to Results | New Search

Questions about this Service? Contact the Bureau at: (207) 287-2651 or Email: deprwm@maine.gov

Oil & Hazardous Materials Report Form
Spill Number: P/061/91

ject:
Name (Last, First MI): YORK ST. MOBIL/DOWNEAST E.
Address: 101 YORK ST. Town: PORTLAND
State: ME Zip-code: _____ Telephone: 2077995585

ll Information:
Location (Town): PORTLAND Spill Type: B
Amount spilled: 50.90 gals.Y cu. yds.N lbs.N bbls.N
Type of spill: 20
Date of Spill: 91/02/01 (yy/mm/dd) Time of Spill: ____ (Military)
Date Reported: 91/02/04 (yy/mm/dd) Time Reported: 0830 (Military)
Cause: 06 Detection method: 2J
Incident code: CSSGU DEP response time involved: 10.0 (hours)
Number of wells at risk: 0 Number of wells impacted: 0
Investigators' names: 1. BREZINSKI, S.
2. FLANNERY, S.
3. _____

:son Reporting Incident:
Name (Last, First MI): HALL, STEPHEN
Address: DOWNEAST ENERGY Town: PORTLAND
State: ME Zip-code: _____ Telephone: _____

ill Number: P/061/91

ean-up Information:

Total product recovered: 45.90 gals.Y cu. yds.N lbs.N bbls.N
Method: E Non-recyclable: _____ gals.N bbls.N
Solids: combustible: _____ cu. yds.N tonsN
non-combustible: 200.0 cu.yds.
Recyclable material: 200.00 gals.N cu. yds.Y lbs.N bbls.N
Number of filters installed: 0 Number of aerators installed: 0
Disposal information:
TO AGGREGATE RECYCLING CORP. (CWS)

her Actions:

Reimbursement: to SF (surface water): N (Y/N)
to GF (ground water): N (Y/N)
to HWF (haz waste): N (Y/N)
Third party damage claim expected: N (Y/N)
Enforcement Referral: Y (Y/N)

P-61-91 STEPHEN BREZINSKI

2/4/91 - On the report by Steve Hall about contaminated soil being encountered during piping excavation, Steve Flannery (OHMS I) and I (S. Brezinski, OHMS I) visited the site to evaluate the problem. On inquiring, Mr. Hall replied that he didn't realize a 30-day Notice of Removal was required for product piping removal and replacement and would send me one ASAP. (This facility previous known as M and R Mobil, P-273-89.) On arrival, we observed:

a) Rob Wilson, installer for Les Wilson and Sons, was on site setting up the new pump island forms.

b) The tank tops were partially uncovered and vent pipes exposed. No groundwater was seen in this hole of four foot depth.

c) Strong gasoline odor was detected in the silty clay by the fill pipe of tank no. 4. Wilson had piled about 200 cubic yards of soil he determined to be bad atop the diesel tank; and with DEP approval, will be properly disposed of by Down East Energy (DEE).

d) A six inch diameter monitoring well was situated to the rear of tank # 2 and groundwater was found about seven feet below grade. No free product nor odor was observed but with further examination with a flashlight I could not see any slots in the well casing. If the slots are below the water table it may not indicate recent free or dissolved product leakage. I later advised Mr. Hall that he should replace this well with properly slotted 2" casing.

e) Though there are four motor fuel UST's, there were <u>five</u> vent pipes, in addition to the fuel oil UST vent pipe. The origin of this vent is unknown and puzzling to all. There may be an old UST still in or taken out prior to DEE purchasing the property 1988.

2/15/91 - After finding out from DEP Augusta registration records that this facility has not submitted an SIA since 1987, DownEast energy (DEE) opted to precision test the tanks. Steve Hall of DEE stated that getting daily inventory from the previous operator was not possible. The tests were performed on only the three gasoline UST's and not the diesel. All three UST's were within criteria for passing. Mr. Hall also told me he reinstalled the monitoring well with properly slotted two inch well casing.

Location: York St. Mobil (Down East Energy) (Roberts
York & High St., Portland ME Date: 90/02/04

UST ~~AST~~ FACILITY INFORMATION

~~UST~~ Reg. No.:	8334					
Tank Nunmber:	1	2	3	4	5	6
Product:	Dsl	Reg NL	Plus	Sup	#2	W.O.
Product Pump System: (Suction) Pressure Gravity Other						
Leak Detection	n/a	n/a	n/a	n/a	n/a	(Removed)
Electronic (type):	N	Y *	N	N	N	N
Montitoring Wells:	Never submitted since 1987.					
Yearly SIA's:	unk	unk	unk	unk	n/a	n/a
Daily Inventory:	unk	unk	unk	unk	n/a	n/a
UST Water Checked:						
Water Found w/inspec. on / / :	Not checked					

Comments: The waste oil UST was removed in 1990.
* Mont. well not properly slotted, not useful for peak detection.

UST Precision Testing:

Date: 2/6/91 Rates:	N	-0.023 ~~0.000~~	-0.0045	-0.0325 gph		
Type: Petro Tite by Les Wilson & Sons						
Date: Rates:						
Type:						

Piping Tests:

Date: Rates:	N	N	N	N		
Type:						

Comments: New piping installed Feb. 1991

Geologic Sensitive Area: N
Over Significany Aquifer or Recharge Area: N
Distance to nearest River/Stream: n/a
Distance to nearest lake, pond, ocean: 1/4 Mile to Casco Bay

Circle: Rural Suburban (Urban) Farm (Residential) (Commercial) Industrial Coastal River/Lakefront

Geology
Native Fill: Sandy (non-native?) fill with cobble size rocks; a silty clay was evident four to six ft below grade.

Comments:

Codes: Y:yes N:no P:passing F:fail In:inconclusive Unk:unknown N/R:not recorded N/O:not operating n/a:not applicable

A:Addendum SGB 12/90

The remaining gasoline contaminated soil will be properly managed at the time of the planned UST removal prior to 1997. This is a commercial area in downtown Portland so an emergency site clean-up is not warranted at this time.

This report will be forwarded to Beth DeHaas, (ES III, Augusta) and no further response Div. action is anticipated at this time.

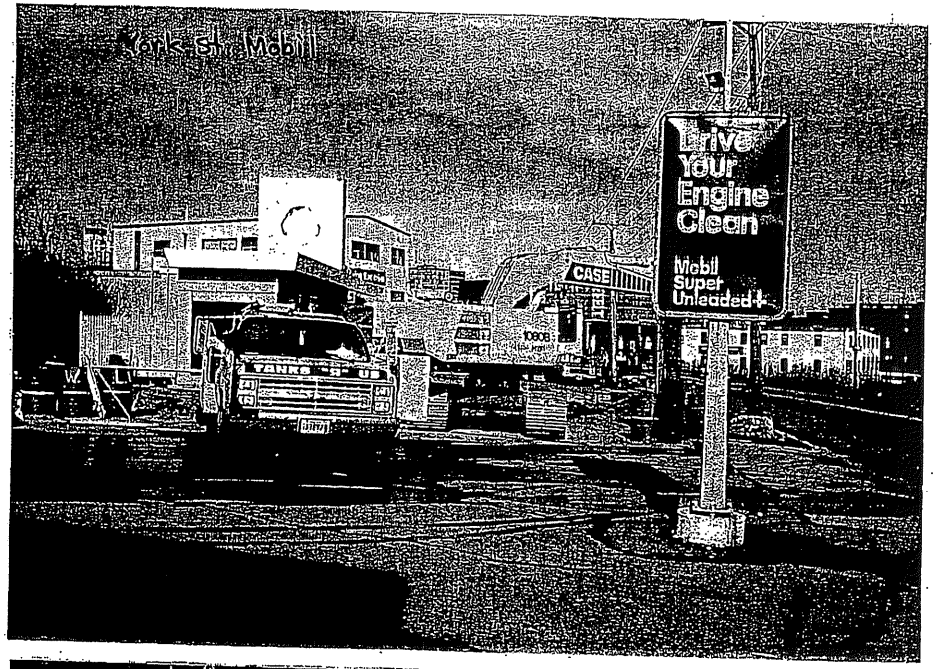
S. G. Brezinski 6/17/91

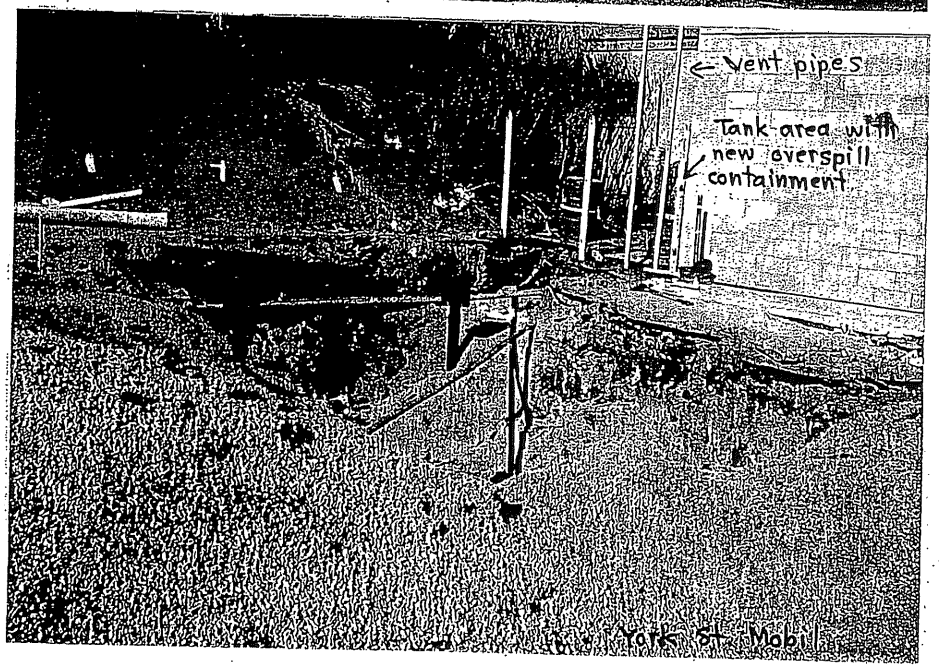
STEPHEN BREZINSKI
Oil and Hazardous Materials Specialist I
Bureau of Oil and Hazardous Materials

SB/cp

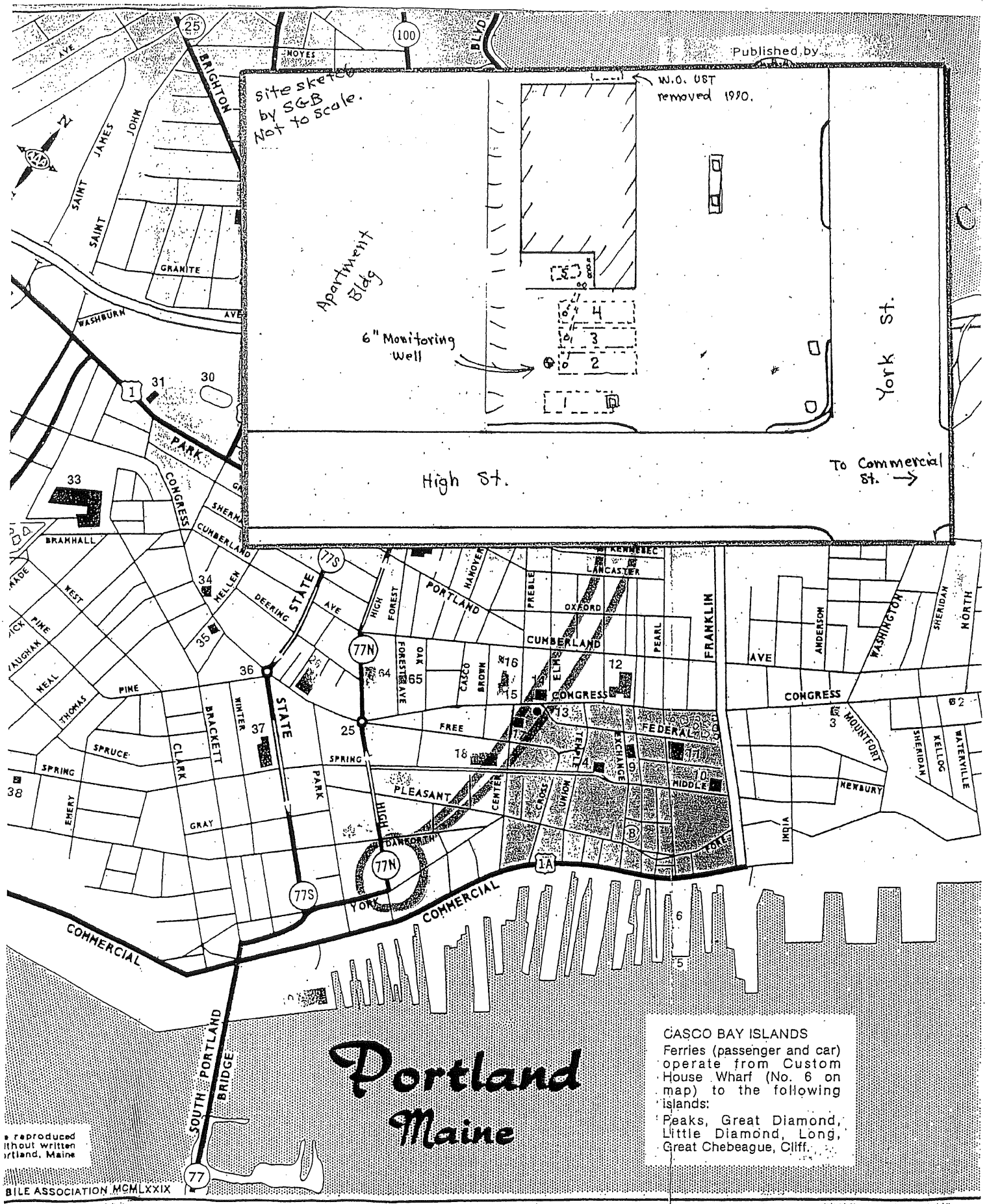
cc: file ORANGE TRAV

↑ Installing new product lines.





P-061-91
Photos by SGB 2/4/91



CONTAMINATION ASSESSMENT REPORT

UNDERGROUND STORAGE TANK REMOVAL

OWNER: Downeast Energy

OPERATOR: David Estabrook

FACILITY: Harborview Pizza

FACILITY NO: 8334

TANK NO: 1

DATE OF ASSESSMENT: 2 June 1992

EVIDENCE OF DISCHARGE/LEAK: YES

CERTIFICATION OF SITE ASSESSMENT:

Robert A. Steeves, PE

Registration # 6257

PURPOSE OF ASSESSMENT

This assessment has been undertaken in accordance with the provisions set forth in Chapter 691 of Maine Department of Environmental Protection Regulations regarding the abandonment of underground oil storage facilities by removal. The content and format of this assessment is based on the requirements specified in Appendix P of Chapter 691. The intent of the assessment is to determine whether the underground oil storage facility has discharged or leaked its contents into the environment.

LOCATION

Harborview Pizza is located on 101 York Street in Portland, Maine 04104 (Tax Map # 40, Lot # C-22). A facility layout and site location map are provided in Attachments B and C, respectively. The area utilizes public water supplies and public waste disposal systems. Current land use in the vicinity is a mix of residential/commercial development. The facility is not located over a mapped significant groundwater aquifer.

HISTORY

Harborview Pizza operates as a convenience store and retail gasoline station. The facility is owned by Downeast Energy and is operated by David Estabrook. T-1 is a 4000 gallon diesel tank and the only tank on the property subject to a site assessment. The tank was installed at an unknown date in the past. There are no known records of tank inventories, precision tests, other forms of leak detection monitoring, or of any previous site assessments or contamination investigations.

METHODS UTILIZED

Contamination assessment was performed through visual and olfactory observations as well as measurement of ambient air for volatile organics with a photoionization detector (PID) as described in Chapter 691, Appendix Q. Laboratory analyses were performed in accordance with "State of Maine Standard Operating Procedure No. 4.1.2". Field data records, including quality controls for field measurements, are provided in Attachment A.

FINDINGS

Prior to excavation, there was no evidence of oil spills or leakage. During removal, corrosion and surface staining was observed at the fill end (east side) of the tank. Excavated material from the fill end (east side) of the tank was stained and accompanied by an odor characteristic of diesel fuel. Moist soil was encountered above the tank at a depth of 3 feet during initial excavation. Headspace above a soil sample at this location revealed a concentration of 116 ppm of ionizable species. Photoionization detector measurements could not be taken in the excavation area due to the steep grade.

The Maine DEP was notified at 10:30 am. John Gordon responded to the site at 11:15 am and directed the remediation effort. Mr. Gordon ordered the removal and disposal of approximately 80 cubic yards of apparently contaminated soil. Laboratory analysis of a soil sample collected following the removal activity revealed a residual concentration of 7554 mg/kg of total petroleum hydrocarbon contamination. The Maine DEP had previously decided to discontinue excavation, leaving residual contamination at the site. The vent pipe was capped and abandoned in place as requested by the DEP.

CONCLUSIONS

Evidence of a discharge of diesel fuel was found at this site. The site, which is not located over a mapped significant groundwater aquifer was remediated to the Maine DEP's (John Gordon) satisfaction, however residual contamination still remains on the site.

ATTACHMENT A

FIELD DATA RECORD

CONTAMINATION ASSESSMENT
UNDERGROUND STORAGE TANK REMOVAL
FIELD DATA RECORD

FACILITY: Harborview Pizza

ADDRESS: 101 York St.
Portland ME 04104

TAX MAP No: 40 LOT NO: C-22

TELEPHONE NO: (207) 772-3101

OWNER/OPERATOR: David Estabrook Downeast Energy

FACILITY REGISTRATION NO: 8334

FACILITY DESCRIPTION: Convenience store & gasoline.

THE FOLLOWING TANK(s) IS/ARE REPRESENTED IN THIS ASSESSMENT:

TANK NO:	T-1				
PRODUCT(s) STORED	Diesel				
NOM. CAPACITY:	4,000 gal				
TANK TYPE:	sw steel				
DATE INSTALLED:	8/83				
DATE REMOVED:	6/2/92				

FIELD OBSERVATIONS

1. Prior to Excavation Activities:

A. Surface at Grade: soil___ asphalt X concrete___ other___

B. Evidence of Spill: YES____ NO ✓

If YES, describe:_____

2. During Removal:

A. Apparent Tank Condition:

TANK NO:	T-1				
Visible Damage:	no				
Corrosion:	yes				
Staining:	yes				

If YES, describe: Surface rusting; product staining at "fill" end (East)

B. Apparent Piping Condition:

TANK NO:	T-1 (vent only)				
Visible Damage:	no				
Corrosion:	no				
Staining:	no				

If YES, describe: _____

C. Excavated Material:

TANK NO:	T-1				
Odor:	yes				
Staining:	yes				
Free Product:	no				

If YES, describe: Staining & odor from east end (fill area).

Describe Material Excavated: Sand & gravel, stone (Minimal)

3. Following Removal:

A. Excavation:

TANK NO:	T-1				
Standing Water:	no				
Oil Sheen:	no				
Soil Staining:	no				
Visible Bedrock:	no				

If any of above YES, describe: _____

4. General Comments Concerning Tanks, Piping, and Excavation:

Wet soils encountered above tank during initial excavation @ 3.0' BTOG. JHSA (bag) = 116.0 ppm (neat fill). Tank covered by poured-in-place concrete pad.

B. Photoionization Survey:

1. Instrument Initial Calibration: Date 6/2/92 Time 0800

   Span Gas: 100 ppm Response: 51 ppm

   Response Factor Setting: 0.51

2. Continuing Calibration (every 4 hours):

   Time: 1200 Response: 51 ppm

   Time: _____ Response: _____ ppm

   Time: _____ Response: _____ ppm

3. Background Reading: 0.0 ppm

4. Readings Above Excavation (ppm):

TANK NO:	T-1				
North:	0.0				
West:	0.0				
South:	0.0				
East:	0.0				

Wind Direction: Westerly

Wind Velocity: 0-2 mph

Temperature: 60° F

Precipitation: YES _____ NO X

IF YES, DESCRIBE: _____

Readings Within Excavation:

TANK NO:	T-1				
CGI: LEL %:	X				
OXY %:	X				
PID: North:	X				
West:	X				
South:	X				
East:	X				
Base:	X				

If any PID readings above background, complete C below.

C. Jar Headspace Sample Results

Describe location of 2' x 2' sample area: _____

X See General Notes

Sample No. 1 temperature _____

Sample No. 2 response _____ ppm

Sample No. 3 response _____ ppm

Sample No. 4 response _____ ppm

Field blank response _____ ppm

Average response, sample 2, 3, & 4. _____ ppm

D. Final Instrument Calibration Check:

Date 6/2/92 Time 1500

Span Gas: 100 ppm Response: 51 ppm

GENERAL COMMENTS:

MEDEP notified @ 10:30. John Gordon on-site 11:15.
* Excavation too deep to enter. Chased soil per John Gordon. Removed approx 80 yds^3 soil.
Site remediated to DEP satisfaction. Attained.
Post-excavation sampled for clean-up level this site.
Residual contamination remains at this site.
Vent pipe capped & abandoned in place per DEP.

Prepared By:

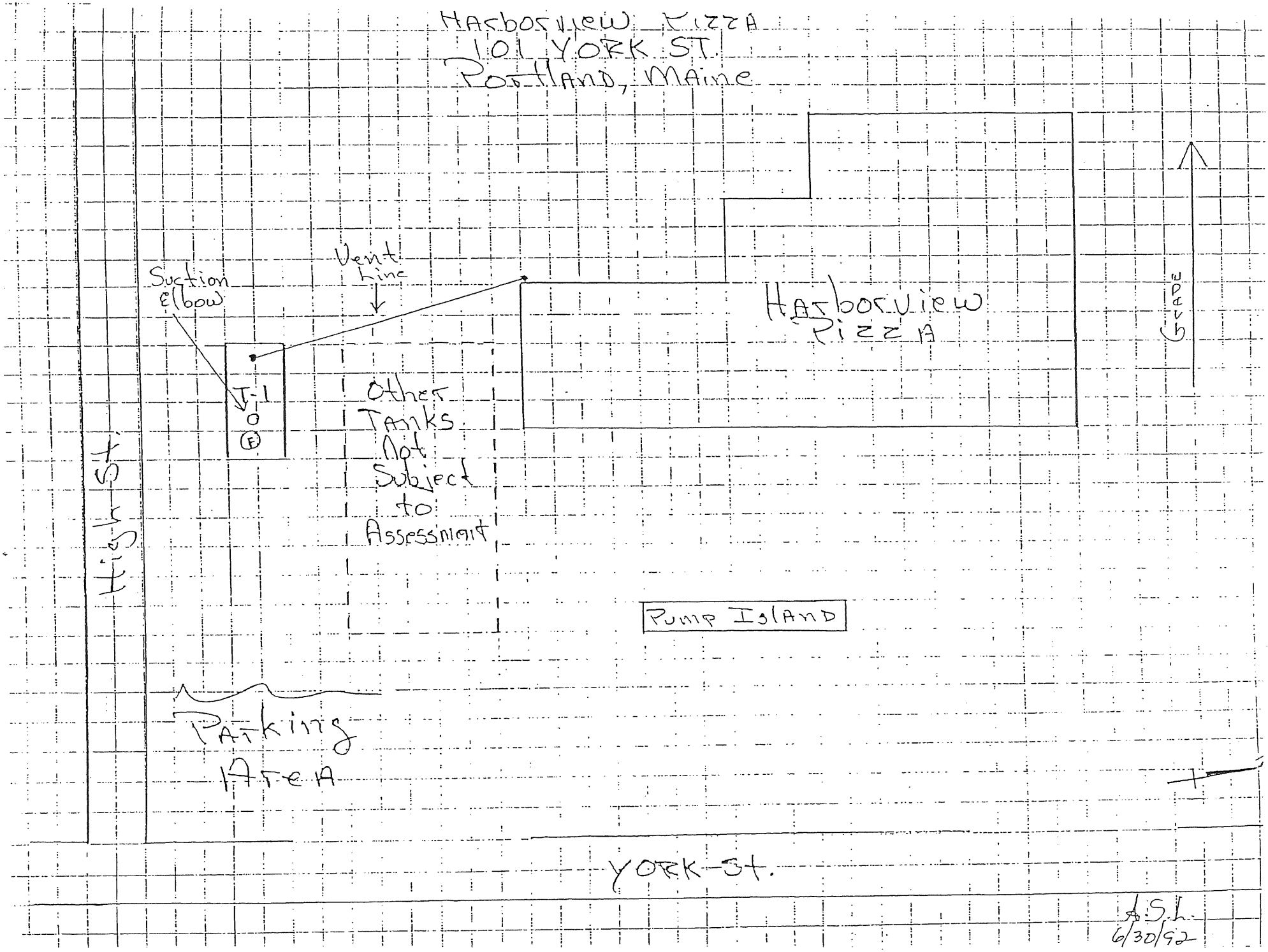
Alan S. Lyscars

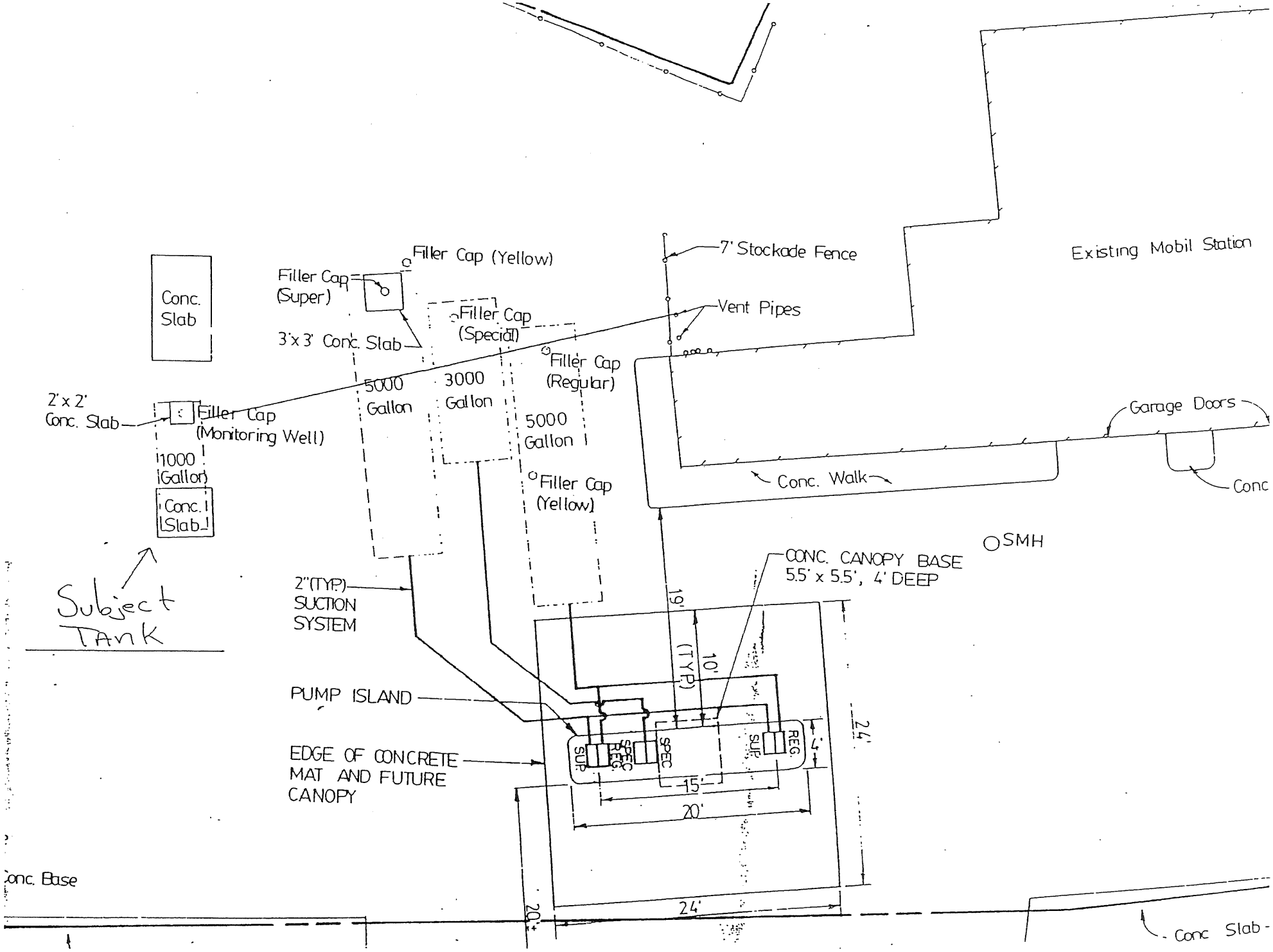
Seacoast Ocean Services
37 Custom House Wharf
Portland, ME 04101
Tel. 207/774 2111
DATE: 6/3/92

Abutting properties are commercial & residential. All are served by public water & sewer.

ATTACHMENT B

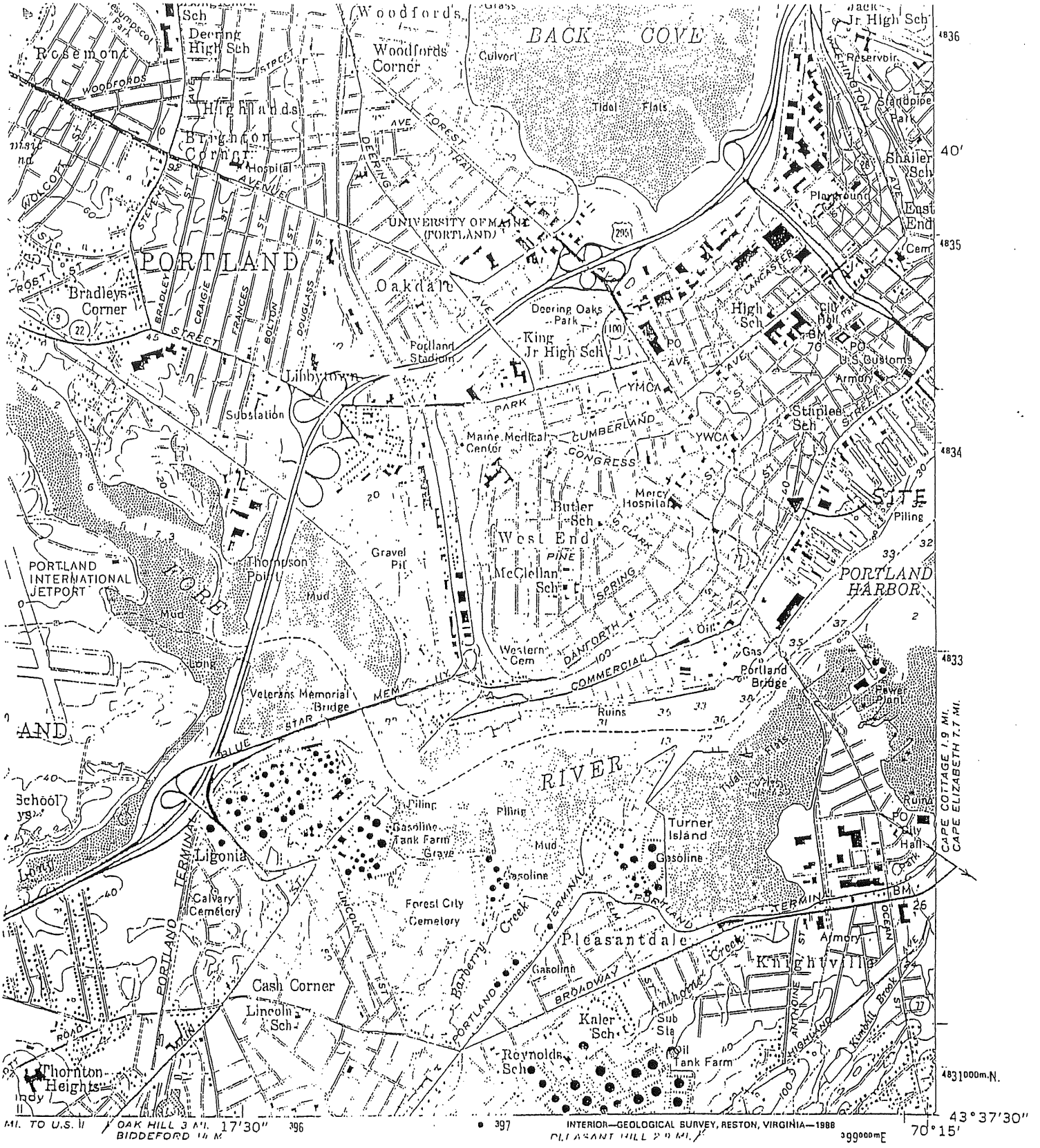
FACILITY LAYOUT PLAN


Harborview Pizza
101 York St.
Portland, Maine
Suction elbow
Vent line
T-1
0
(F)
Other Tanks Not Subject to Assessment
Harborview Pizza
Pump Island
Parking Area
York St.
A.S.L.
6/30/92


Conc. Slab
Filler Cap (Yellow)
Filler Cap (Super)
3'x3' Conc. Slab
Filler Cap (Special)
Filler Cap (Regular)
7' Stockade Fence
Existing Mobil Station
Vent Pipes
5000 Gallon
3000 Gallon
5000 Gallon
2'x2' Conc. Slab
Filler Cap (Monitoring Well)
1000 Gallon
Conc. Slab
Garage Doors
Conc. Walk
Conc
Filler Cap (Yellow)
SMH
Subject Tank
2" (TYP.) SUCTION SYSTEM
CONC. CANOPY BASE 5.5' x 5.5', 4' DEEP
16'
10' (TYP.)
PUMP ISLAND
EDGE OF CONCRETE MAT AND FUTURE CANOPY
SUP
REG
SPEC
SPEC
REG
SUP
4'
24'
15'
20'
20'
24'
Conc. Base
Conc Slab

ATTACHMENT C

SITE LOCATION



MI. TO U.S. II / OAK HILL 3 MI. / BIDDEFORD 11 MI.

INTERIOR—GEOLOGICAL SURVEY, RESTON, VIRGINIA—1988

PLEASANT HILL 2 MI.

(CAPE ELIZABETH 6.9 MI.)

ROAD CLASSIFICATION

Heavy-duty ——— Light-duty .....

Medium-duty — — — Unimproved dirt ==========

U. S. Route ◯ State Route

Interstate Route

1 MILE

100 6000 7000 FEET

1 KILOMETER

29

EAN LOW WATER

MEAN HIGH WATER

9 FEET

MAINE

QUADRANGLE LOCATION

PORTLAND WEST, ME.

NE/4 PORTLAND 15' QUADRANGLE

43070-E3-TF-024

ATTACHMENT D

ANALYTICAL DATA

Analytics environmental laboratory inc.

195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

Mr. Herb Kodis
Maine Environmental Laboratory
198 Main Street
Yarmouth, ME 04096

June 15, 1992

Re: SOS 056-92

Enclosed are the results of the analyses on your sample(s). Please see individual reports for specific methodologies and references.
If you have any further questions on the analytical methods or these results, do not hesitate to call.

Lab Number	Sample Date	Station Location	Analysis	Remarks
29087-01	6/2/92	T-1	TPH Maine DEP Method 4.1.2	

Analytics Environmental Laboratory is certified by the states of New Hampshire, Maine, Massachusetts, New Jersey, and Florida. A list of actual certified tests is available upon request.

Authorized signature _____
Kenneth W. Teague, President

analytics environmental laboratory inc.

195 Commerce Way
Portsmouth, New Hampshire 03801
603-436-5111

Mr. Herb Kodis
Maine Environmental Laboratory
198 Main Street
Yarmouth, ME 04096

June 15, 1992

Client Project: SOS 056-92

Project Number:
Station ID: T-1

Lab #:	29087-01
Matrix:	Soil
Percent Solid:	89
Dilution Factor:	400
Collection Date:	6/2/92
Lab Receipt Date:	6/3/92
Extraction Date:	6/10/92
Analysis Date:	6/15/92

TOTAL PETROLEUM HYDROCARBON ANALYSIS

Sample	Result	Units	Detection Limit
29087-01	7554	mg/kg	400

Methodology: "State of Maine Standard Operating Procedure, Number 4.1.2, Revision 1, June 24, 1991."

Comments: The chromatographic fingerprint is indicative of #2 Fuel Oil.

Detection limits increased due to dilution factor. Results are expressed on a dry weight basis.

Authorized signature Kenneth W. Teague

Kenneth W. Teague, President

MAINE ENVIRONMENTAL LABORATORY

198 Main Street Yarmouth, Maine 04096
(207)846-6569 FAX (207) 846-9066

CHAIN OF CUSTODY / ANALYTICAL RECORD

PROJECT MANAGER: A. Lyscars

TELEPHONE:

COMPANY:

P.O. NUMBER:

ADDRESS:

PROJECT NAME: SOS 056-92

SAMPLER NAME: A. Lyscars

SAMPLE IDENTIFICATION	# CONTAINERS	TYPE OF CONTAINERS	SAMPLE MATRIX	METHOD PRESERVED	SAMPLING DATE	SAMPLING TIME	TCLP — Metals	TCLP — Volatile Organic Compounds	TCLP — Semi-Volatiles	TCLP — Pesticides ☐ Herbicides ☐	HEDEP 4.1.2
T-1	1	G	Soil	Cool 4°C	6-2-92	1545	29	90	87-01		X

TURNAROUND REQUEST

☒ Standard

___ Priority (SURCHARGE)

REMARKS Received 6-2-92
Due Out 6-16-92

RELINQUISHED BY SAMPLER:	DATE	TIME	RECEIVED BY:
RELINQUISHED BY:	DATE 6-3-92	TIME 10:25 AM	RECEIVED BY:
RELINQUISHED BY:	DATE 6/3/92	TIME 11:35	RECEIVED BY LABORATORY:

SOS056-92

MAINE ENVIRONMENTAL LABORATORY

198 Main Street Yarmouth, Maine 04096
(207)846-6569 FAX (207) 846-9066

CHAIN OF CUSTODY — ANALYTICAL RECORD

PROJECT MANAGER: Alan Hyscars
TELEPHONE: 774 2111
COMPANY: SOS
P.O. NUMBER:
ADDRESS: 37 Custom House Wharf Portland ME 04101
PROJECT NAME: Harborview
SAMPLER NAME: Alan Hyscars

SAMPLE IDENTIFICATION	# CONTAINERS	TYPE OF CONTAINERS	SAMPLE MATRIX	METHOD PRESERVED	SAMPLING DATE	SAMPLING TIME	TCLP — Metals	TCLP — Volatile Organic Compounds	TCLP — Semi-Volatiles	TCLP — Pesticides ☐ Herbicides ☐	X METER pH, 1, 2
T-1	1	G	Soil	4°C	6/2/92	1545					

RECEIVED BY: — DATE 6/3/92 — TIME 1536

RELINQUISHED BY SAMPLER:

RECEIVED BY: — DATE — TIME

RELINQUISHED BY:

RECEIVED BY LABORATORY: — DATE 6.2.92 — TIME 1530

RELINQUISHED BY:

TURNAROUND REQUEST

☒ Standard

___ Priority (SURCHARGE)

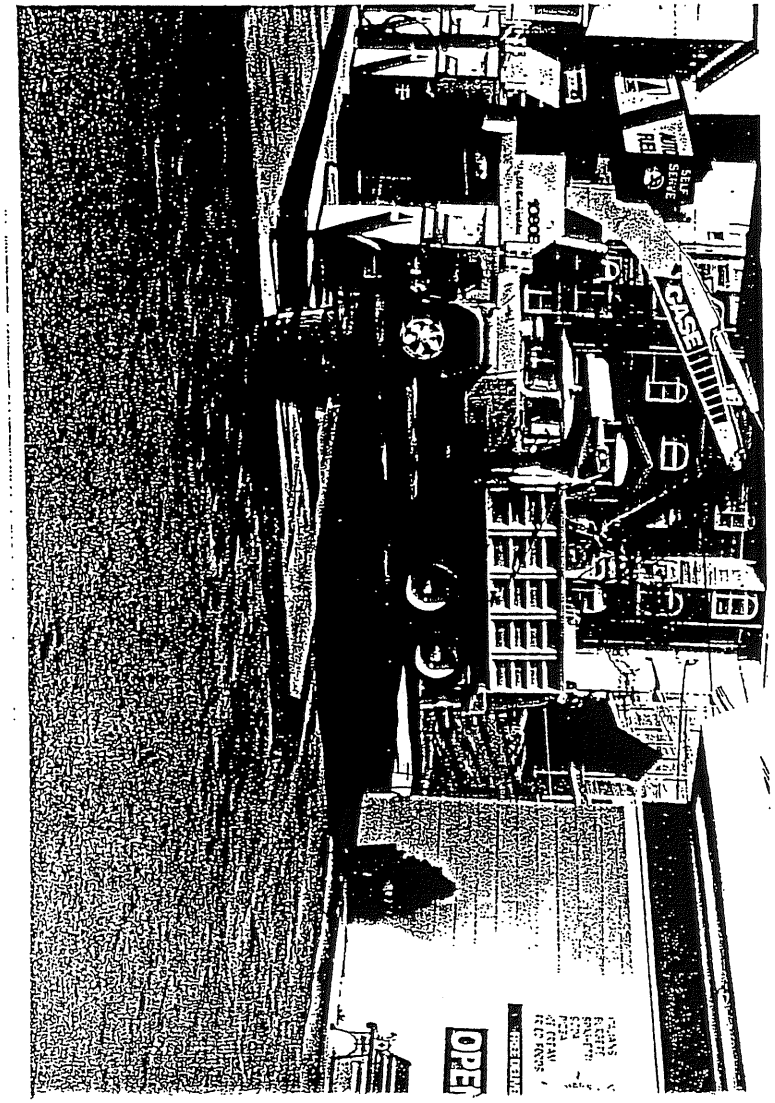
REMARKS

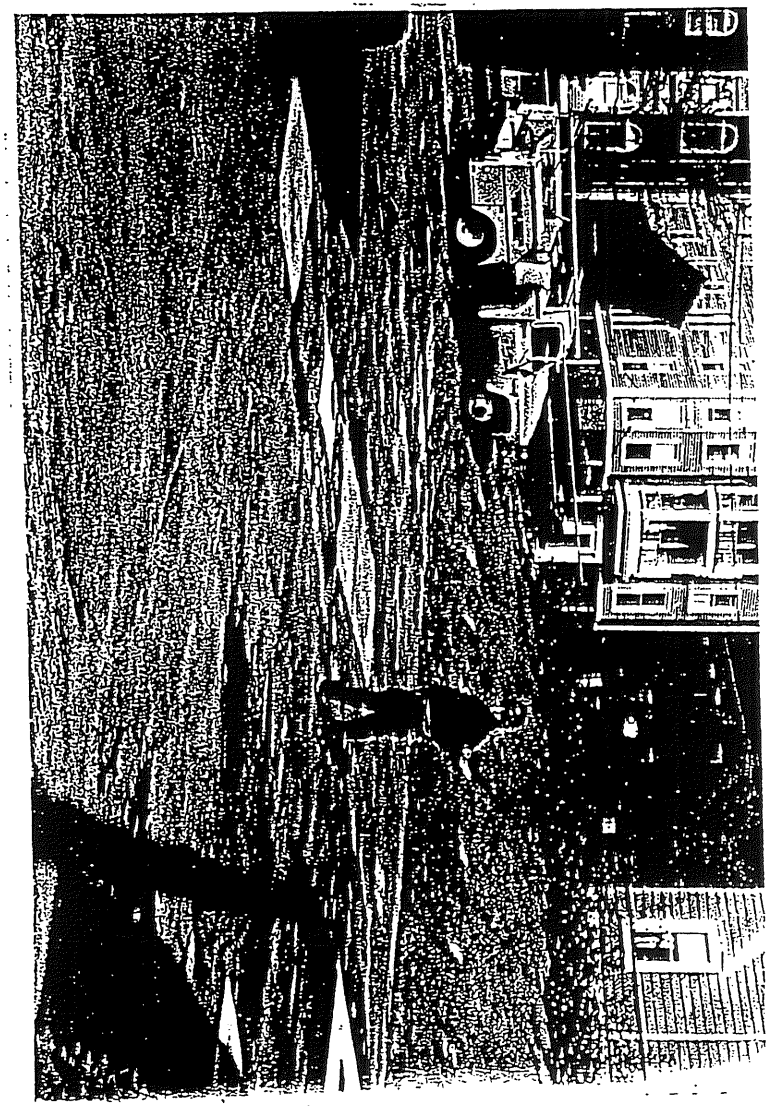
Received satisfactory Cool 4°C

ATTACHMENT E

PHOTOGRAPHIC RECORD

C-L___ #52___
4"x6" PRINTS

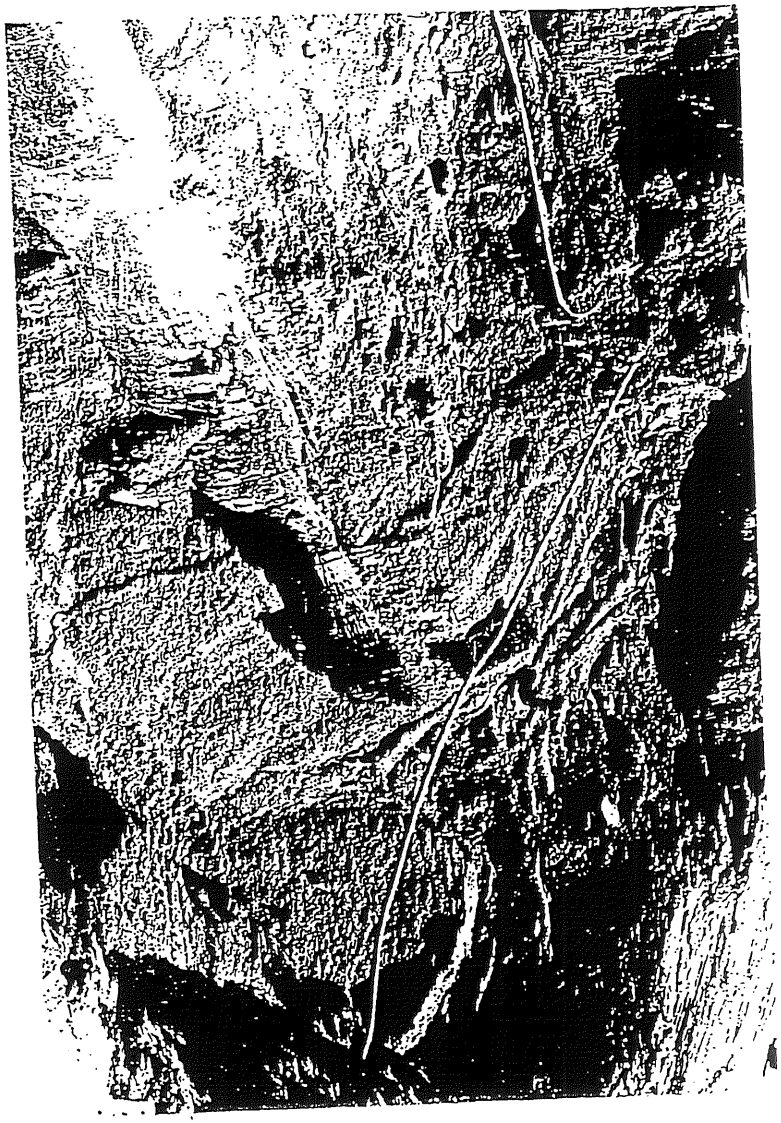





SELF SERVE
CASE
6144 SS


EXCAVATING CONTRACTOR
CASE
1080B

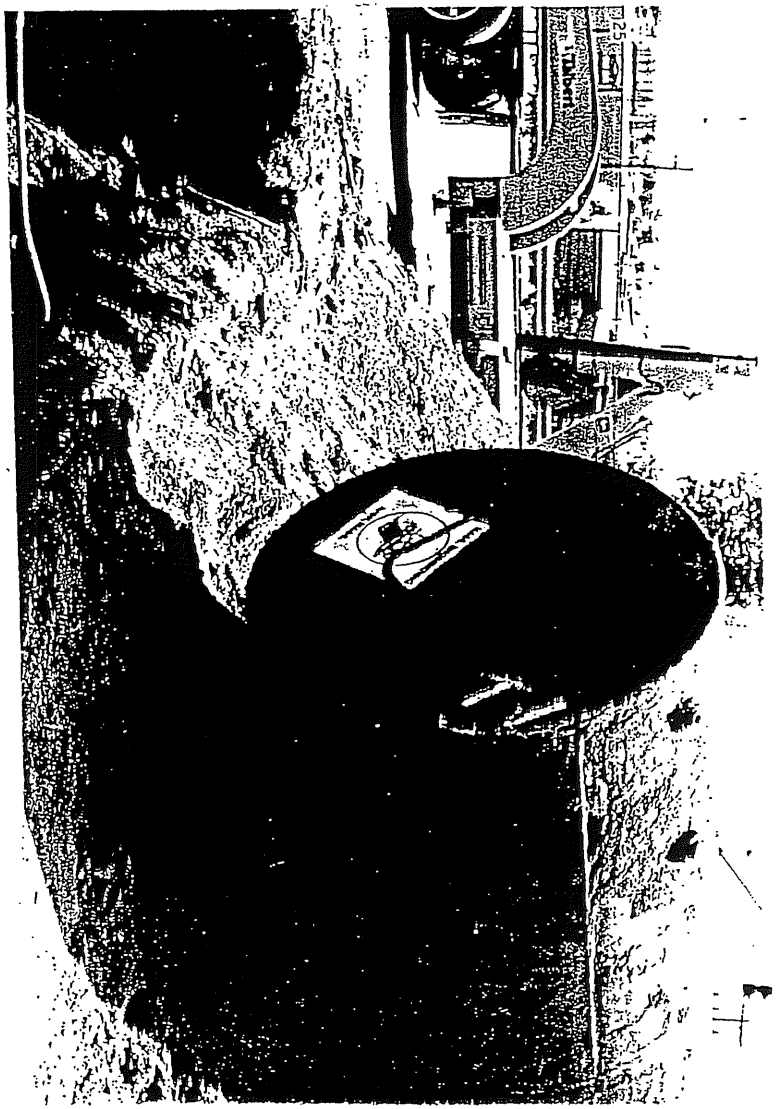
C-LIN... #525...
4"x6" PRINTS

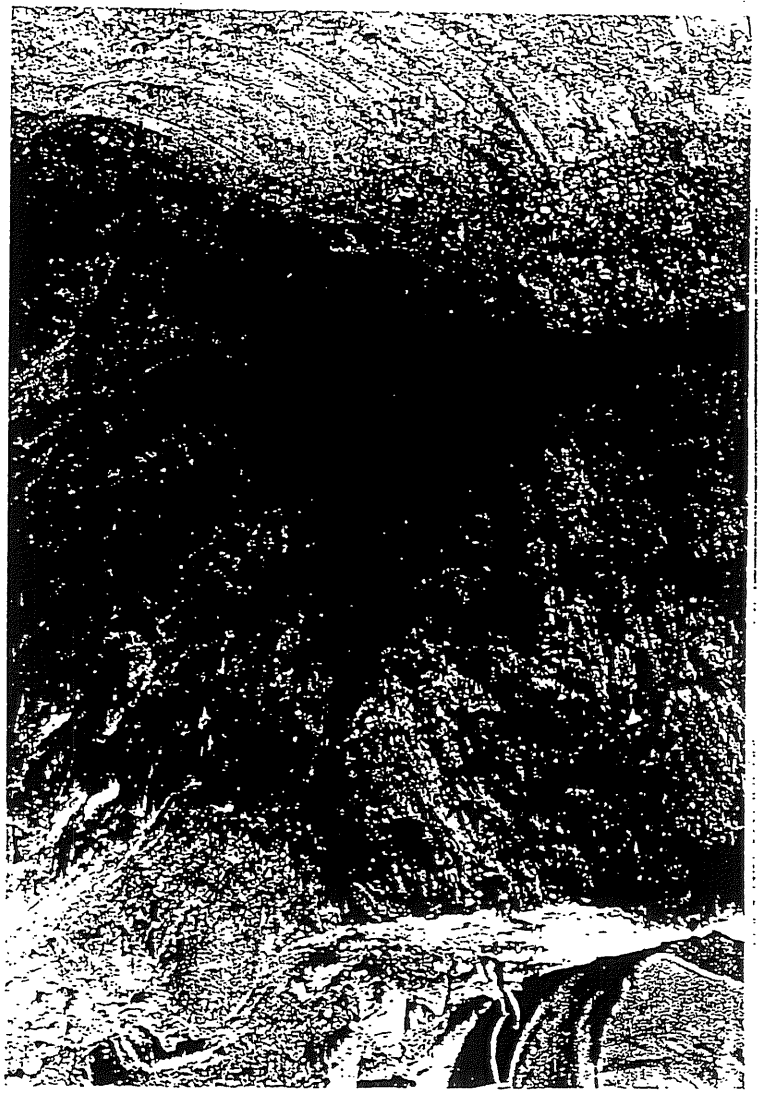


T1

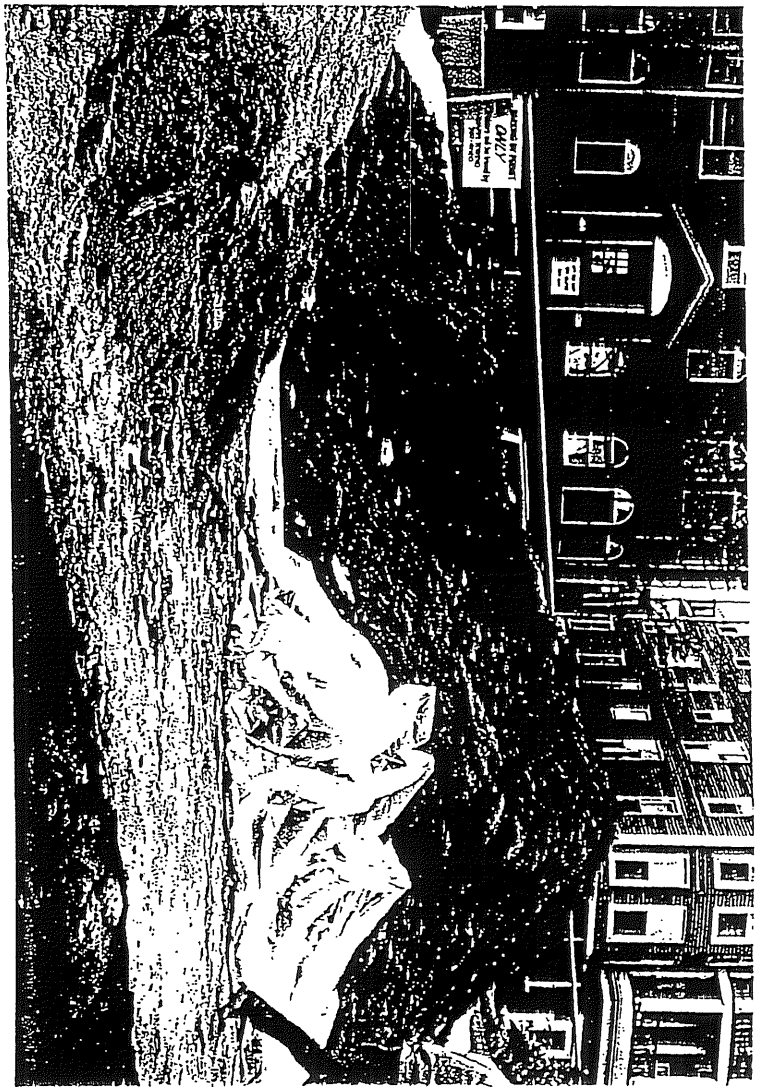
T1
OPEN 24 HR

C-LINE #5250
4"x6" PRINTS





C-LI... #525...
4"x6" PRINTS



MAINE UST REMOVAL SITE ASSESSMENT
HARBORVIEW PIZZA - 101 YORK STREET
PORTLAND, MAINE
JOB#: 94223-1

J. B. PLUNKETT associates, inc.

innovative environmental engineering

Bath, Maine
Winchester, Massachusetts
Jackson, Wyoming
Fort Collins, Colorado

J. B. PLUNKETT associates, inc.

MAINE UST REMOVAL SITE ASSESSMENT
HARBORVIEW PIZZA - 101 YORK STREET
PORTLAND, MAINE
JOB#: 94223-1

OWNER:	DownEast Energy
OPERATOR:	Harborview Pizza
FACILITY NAME:	York Street Mobil
FACILITY ADDRESS:	101 York Street
TANK REGISTRATION #:	08334
DATE OF SITE ASSESSMENT:	January 4, 1995
RELEASE:	Yes
MAXIMUM HEADSPACE PID :	600 ppm
FREE PRODUCT OBSERVED:	Yes
DECISION TREE CLASSIFICATION:	Baseline
REMEDIATION PERFORMED:	Yes
CLEANUP GOALS ACHIEVED:	Yes
TANK REMOVAL CONTRACTOR:	Les Wilson & Sons
TANK INSTALLER:	Robert Wilson

SUBMITTED TO:
Mr. Steve Hall
DownEast Energy
172 Main Street
South Portland, ME 04106

SUBMITTED BY:
J.B. Plunkett Associates, Inc.
119 Commercial Street
Bath, ME 04530-2505

February 6, 1995

J. B. PLUNKETT
associates, inc.

February 6, 1995

Mr. Steve Hall
DownEast Energy
172 Main Street
South Portland, ME 04106

Subject: Maine UST Removal Site Assessment
Harborview Pizza - 101 York Street - Portland, ME
Job#: 94223-1

Dear Steve:

J.B. Plunkett Associates, Inc. (JBP) conducted an underground storage tank (UST) site assessment at the Harborview Pizza facility on York Street in Portland, Maine on January 4, 1995. This report has been prepared to fulfill the requirements of a UST removal as required by the Maine Department of Environmental Protection (MDEP).

Objective

The objective of the site assessment is to determine if a discharge(s) of petroleum hydrocarbons (fuels, oils, gasoline) has occurred that requires notification of the MDEP Commissioner and/or corrective action by the owner, operator, or other responsible party as required in MDEP Regulations Chapter 691.

This report presents the findings of the site assessment, in accordance with Chapter 691. Specifically, this report includes discussions of: confirmed or threatened contamination to ground water in the surficial and/or bedrock aquifers; a limited description of hydrogeology; presence of petroleum hydrocarbon contamination in the on-site soils; and discussion regarding site history and UST use.

Site Description

The subject property is located at 101 York Street in Portland, Maine (Figure 1). The city of Portland identifies the facility on Property Map 40, Block C, Lot 22 (1). The facility is a combination gasoline distribution, convenience store, and pizza takeout business. DownEast Energy has owned the facility since 1988 (2). According to Mr. Steve Hall of DownEast Energy, the property was formerly owned by Mr. George Roberts (2). Mr. Hall commented to JBP that to the best of his recollection the property has functioned as a gasoline distribution facility for the past 40 years (2).

119 Commercial Street, Bath, ME 04530-2505 207-443-8300
800-649-9833 FAX 207-443-8309

According to Mr. Hall, the USTs at the facility have been in compliance with Chapter 691 Regulations. Mr. Hall informed JBP that daily inventory analysis and yearly statistical analysis are performed on the motor fuel tanks (2). Reportedly, in March 1991, DownEast Energy replaced facility piping between the gasoline tanks and the pump island from steel to fiberglass construction. Additionally, Mr. Hall informed JBP that all motor fuel tanks passed a tank tightness test in July 1994.

Four active USTs were located in the southern portion of the property, south of the Harborview Pizza building (Figure 2). JBP was at the facility on January 4, 1995 to observe the removal of a 500-gallon #2 fuel oil UST, a 5,000-gallon super unleaded UST, a 3,000-gallon premium unleaded UST, and a 5,000-gallon regular unleaded UST.

The MDEP master list of registered USTs lists four active tanks located at the facility (Table 1) (3). JBP updated Table 1 to reflect the removal work performed by Les Wilson & Sons on January 4, 1995.

TABLE 1
Registered USTs
York Street Mobil
MDEP Registration #8334

Tank#	Date Installed	Product Stored	Tank Size (gallons)	Tank Status	Date Removed
02	unknown	unleaded plus gasoline	3,000	removed	1/4/95
03	unknown	unleaded gasoline	5,000	removed	1/4/95
04	unknown	unleaded super gasoline	5,000	removed	1/4/95
05	unknown	#2 fuel	500	removed	1/4/95

JBP reviewed the MDEP Hydrocarbon Spill Decision Tree prior to the UST removal. The Decision Tree was established in an attempt to standardize the decision making process regarding cleanup standards for petroleum-contaminated sites. Based on the preliminary information gathered regarding the site;

- Public supply wells are not located within 2,000 feet of the site,
- A mapped significant sand and gravel deposit is not located within 2,000 feet of the site (Open File #79-6),
- The site area is supplied by public water and sewer services,

- The site area can be considered a non-attainment zone.

According to the Decision Tree, the cleanup goals at this site would meet baseline criteria. Baseline cleanup goals require the removal of all free phase petroleum and the removal of or remediation of petroleum saturated soils. A copy of the Decision Tree is included in Appendix I.

Methods and Procedures

A JBP representative was on site January 4, 1995 for the removal of four USTs at the Harborview Pizza facility in accordance with Chapter 691. The tank removal was performed by Les Wilson & Sons of Westbrook, Maine. Utility clearances and appropriate permits were coordinated and obtained by Les Wilson & Sons.

Visual and olfactory inspection of the tank(s), associated piping, and other facility components were made prior to, during and after the tank(s) removal. A Photovac MicroTip photoionization detector (PID) was calibrated onsite with 97.5 ppm isobutylene gas standard prior to conducting the site assessment. The PID was used throughout the UST assessment to analyze and monitor for volatile organic compounds (VOCs) in the soil, water, and air.

The PID provides direct field readings of VOCs relative to a gas standard. As required by Chapter 691 (Appendix Q), all results in this report have been corrected to benzene. This correction was accomplished by dividing the field reading with the benzene relative response factor (1.78), providing a direct conversion to benzene.

Soil samples from areas of the tank removal were collected in one-quart polyethylene bags. The soil samples were allowed to equilibrate temperature for 15 to 90 minutes. Following the equilibration phase, samples were analyzed for VOCs using the jar/poly-bag headspace techniques outlined in Chapter 691, Appendix Q.

Findings

A 21 foot by 36 foot excavation with a total depth of approximately 10 feet below ground surface was dug by Les Wilson & Sons in the southern portion of the property, south of the convenience store building (Figure 2). The UST and associated piping were removed from the excavation. Three to four inches of product were measured in each of the three gasoline USTs and 22 inches of product were measured in the #2 fuel oil UST, prior to Clean Harbors pumping of the tanks. The tanks were pumped of all obtainable product prior to their removal from the subsurface. The USTs were removed over-enriched with

gasoline vapors and transported by Les Wilson & Sons to their facility in Westbrook, Maine. The USTs will be properly cleaned by Clean Harbors at the Les Wilson & Sons facility.

The soil within the excavation consisted of a 3 to 4 foot surface layer of light brown to tan sands and silts. Peastone was evident within the surface layer surrounding facility piping leading to the pump island and above the USTs near the fill pipe ends of the tanks. At a depth of approximately 4 feet below the ground surface to the maximum depth of excavation (10 feet), the soils were classified as gray clay with silt and some to trace amounts of coarse sand and cobbles. The water table was observed at approximately 10 feet below ground surface with no bedrock observed.

JBP returned to the Harborview Pizza facility on January 17, 1995 to collect additional soil samples within a new, separate, excavation dug to install a new 20,000-gallon UST (Figure 2). According to Les Wilson & Son personnel on-site during the digging, the bedrock surface was encountered at the west wall of the new excavation approximately 14 feet below the ground surface. Due to a sloping bedrock surface the bedrock surface was not encountered in the remainder of the new UST excavation. JBP classified soils as gray clay and silt with variable amounts of sand and gravel in soil samples from a depth of 14 to 15 feet below the ground surface. The water table appeared to be approximately 15 feet below the ground surface within the new excavation. According to Les Wilson & Sons personnel, Clean Harbor vacuum trucks were used to pump water out of the excavation in order to prevent the water table from rising.

Soil Sample Results - January 4, 1995

Two soil samples, S-1 to S-2, were collected from the excavation in the area of the #2 fuel oil UST. Figure 2 identifies the #2 fuel oil UST as Tank #5. PID readings of headspace vapor revealed contaminant concentrations above the MDEP notification level for #2 fuel oil contamination (50 ppm). Contaminant concentrations ranged from 89.1 ppm to 102.6 ppm. Table 2 identifies the soil sample depth, soil type and concentration relative to benzene. Water saturated soils were identified approximately 6 feet below the ground surface. Soil saturation tests were performed on the soil sample S-2 to determine whether petroleum saturated soil conditions exist. The results indicate petroleum-saturated soils do not exist in this area.

Twelve soil samples, S-3 to S-14, were collected from the excavation in the area of the three gasoline USTs. PID readings of headspace vapor revealed contaminant concentrations ranging from 11.1 ppm to 600 ppm. A description of all of the soil samples collected from the excavation are detailed in Table 2.

The MDEP notification level for gasoline is 100 ppm. Contaminant concentrations exceeded the notification level below the unleaded plus gasoline UST (Tank #2) (Figure 2).

Visual inspection of all USTs and associated piping was made after removal from the excavation. All USTs were characterized as in either poor or fair condition. The 3,000-gallon unleaded plus UST included four quarter-inch size holes along the bottom of the tank. No visible holes or cracks were identified in the facility piping. Fiberglass piping was connected from the gasoline tanks to the pump island. Steel piping was connected from all tanks to vent stands. One extra vent stand pipe was visible near the active vent pipes for the four USTs. Les Wilson & Sons excavated this vent stand and associated underground piping to confirm that this piping did not connect to an unknown UST.

During the initial stages of excavation work on January 4, 1995, Mr. Stephen Brezinski of the MDEP visited the site. Mr. Brezinski remained at the facility for a majority of the removal work on January 4, 1995. Mr. Brezinski personally observed the removal of the #2 fuel oil UST and the initial two gasoline USTs removed on January 4, 1995. Mr. Brezinski issued a virgin petroleum letter to allow the removal of any contaminated soil from the Harborview Pizza facility to an asphalt batching facility. Mr. Brezinski also issued the MDEP's "Initial Cleanup Action Agreement" which clearly states the cleanup goals for the site (Appendix II).

Mr. Brezinski was informed by the JBP representative of our site finding during the site work on January 4, 1995. Based on the visual observations of soil conditions below the 3,000-gallon gasoline UST (Tank #2), in the area were holes were identified in the tank, Mr. Brezinski considered these soils petroleum saturated.

Due to petroleum saturated soils observed below Tank #2, Mr. Brezinski and the JBP representative attempted to evaluate potential vapor hazards within utility locations in York Street. A storm water and sewer main located downgradient of the excavation were evaluated (Figure 2). The two manholes were uncovered and a PID was used to evaluate VOC concentrations in the atmosphere within the manholes. Figure 2 identifies the locations of these monitoring points. In order to evaluate the ambient air within these manhole locations at variable depths, JBP fastened a 1/4-inch diameter plastic tube to the field PID to allow monitoring from the ground surface of all depths within the sewer and storm water chamber. The highest VOC concentration identified above background levels was 10 ppm in the sewer manhole. This reading can be expected considering the organic enriched environment of a sewer.

Due to the circumstances associated with this project, the majority of soils below the 3,000-gallon UST remained in place until January 16, 1995. DownEast Energy, for personnel safety and/or building structural integrity reasons decided to install vertical metal sheeting in the area of the former gasoline UST excavation prior to excavation and installation of a new double chamber 20,000-gallon UST.

Soil Sample Results - January 17, 1995

JBP visited the Harborview Pizza facility on January 17, 1995, following the additional removal of 362 tons of soil on January 16, 1995, to collect additional soil samples from the limits of the new tank excavation. Table 3 identifies the soil sample depth, soil type, and concentration relative to benzene for soil collected on January 17, 1995.

Five soil samples, SS-1 to SS-5, were collected from the new excavation (Figure 2). PID readings of headspace vapor revealed VOC contaminant concentrations ranging from 42.1 ppm to 79.9 ppm. Petroleum saturated soils were not identified in the soil samples collected. The soil sample results from January 17, 1995 indicate that all petroleum-saturated soils below Tank #2 have been removed from the site.

As of January 17, 1995 a total of 797 tons of contaminated soils had been removed from the Harborview Pizza facility. The majority of soils removed were from the area of the former gasoline UST excavation.

Summary & Conclusions

One #2 fuel oil UST, and three gasoline USTs were removed from the Harborview Pizza facility at 101 York Street in Portland, Maine on January 4, 1995. Based on visual, olfactory, and soil headspace data, a release of petroleum requiring the notification of the MDEP occurred. Mr. Stephen Brezinski of the MDEP was on-site to observe the removal of three of the four tanks. A JBP representative informed Mr. Brezinski of the results of all of JBP's site findings. The site was determined to require baseline cleanup status by the JBP representative based on the fact that the site area could be considered a non-attainment zone and confined space hazards appeared to not be a risk to surrounding utilities and structures.

Due to the evidence of petroleum saturated soils below the 3,000-gallon unleaded plus gasoline UST, soil removal was required to achieve baseline cleanup goals at the site. Soil below the 3,000-gallon UST was removed during the installation of a replacement UST for the facility. JBP evaluated soil conditions following the removal of soil at the site and confirmed that petroleum-saturated soil conditions no longer exist at the site.

Recommendations

Based on the cumulative findings of this assessment, JBP does not recommend further investigation work associated with the removed USTs.

Limitations

This assessment does not address the site as a whole and cannot, on its own, represent a characterization of the environmental liabilities associated with the subject property. The conclusions provided by JBP are based solely on the scope of work conducted, the sources of information referenced in this report, and the site conditions observed at the time of JBP field work, and may not represent past or future conditions.

1. This report has been prepared for the exclusive use of DownEast Energy in connection with Harborview Pizza located at 101 York Street in Portland, Maine.

2. The accuracy and completeness of the information available at the sources reviewed and referenced as part of this scope of work (i.e., State and Municipal Officials, State and Municipal Agency Files, interviews with persons knowledgeable about the subject site, etc.) are not verified by JBP.

3. The subsurface environmental conditions at the site may vary significantly outside the immediate vicinity of any borings, test pits, or other characterization activities conducted by JBP. Therefore, the conclusions and recommendations would require modification should additional information be made available or additional subsurface investigation be undertaken at the site.

4. The scope of services performed were in accordance with our proposed work scope and the associated budgetary conditions. Additional services could be performed outside the scope of work and at additional expense that would further define the environmental quality of the site.

5. The work conducted by JBP is subject to our Schedule of Conditions and has been performed according to generally accepted industry practices in use at the time the investigation was conducted. No other warranty is expressed or implied. The contents of this report may not be copied, provided, or otherwise communicated to parties not involved with the subject property without prior written consent from JBP.

6. Interpretations of these data (whether chemical, geological, biological or engineering related) represent one possible interpretation - other interpretations are possible.

References

(1) J.B. Plunkett Associates, Inc. review of records on file at the Portland Tax Assessor's Office.

(2) J.B. Plunkett Associates, Inc. telephone communication with Mr. Steve Hall, DownEast Energy on January 18, 1995.

(3) J.B. Plunkett Associates, Inc review of Maine Department of Environmental Protection Master Listing of all Underground Storage Tanks, January 24, 1994.

Important Notice

The Ground Water Oil Cleanup Fund was established by the MDEP to provide financial coverage for environmental cleanup and restoration related to the discharge from a UST.

To be considered eligible for coverage (up to $1,000,000), written application to the MDEP must be made within 180 days of discovery of the discharge or release. For a discussion of other requirements, contact the MDEP representative assigned to the subject facility.

JBP is available to assist in the preparation of the fund application documents. If J.B. Plunkett Associates, Inc. can be of further assistance, please don't hesitate to call.

Yours truly,
J.B. Plunkett Associates, Inc.

George J. Giese
Environmental Geologist

Donald H.W. Robbins, C.G.
Senior Hydrogeologist

CERTIFIED GEOLOGIST
DONALD H.W. ROBBINS
No. 344
STATE OF MAINE

GJG/DHWR/pcb
Enc.

J. B. PLUNKETT associates, inc.

TABLE 2

HEADSPACE VAPOR SCREENING FORM

Job Name:	York Street Mobil	Job#:	94223-1
Job Location:	101 York Street - Portland, ME	Screened by:	G. Giese
Date of Screening:	January 4, 1995	Approx. Sample Temp:	65°F
Instrument:	Photovac MicroTip MP-1000	Calibrant:	isobutylene

Sample Number	Sample Depth (ft)	Average Headspace Reading (ppm)	Background Reading	Sample Description
S-1	5-6	89.1	0.0	brown medium SAND, trace coarse sand directly below #2 fuel oil UST
S-2	6-7	102.6	0.0	brown medium SAND, trace coarse sand directly below #2 fuel oil UST, water saturated
S-3	5	11.1	0.0	light tan fine SAND, south end of tank #4
S-4	8	17.5	0.0	medium SANDS, center of #1 UST excavation
S-5	8	22.4	0.0	medium SANDS, fill end of UST
S-6	8	24.4	0.0	medium SANDS, suction end of UST
S-7	9-10	227.3	0.0	soil direct from top of cement pad between tank #4 and tank #2
S-8	9-10	300.7	0.0	west end - below tank #2
S-9	9-10	162	0.0	center - below tank #2
S-10	9-10	156.4	0.0	east end - below tank #2, gray SILT and clay with fine sand to cobble (TILL)
S-11	6	600	0.0	adjacent to fill pipe end/between tanks #2 and #3
S-12	9-10	75.6	0.0	below center of tank #3
S-13	9-10	68.7	0.0	below west end of tank #3
S-14	9-10	59.9	0.0	below east end of tank #3, soils same as identified below tank #2 (S-10 through S-12)

Note:

J. B. PLUNKETT associates, inc.

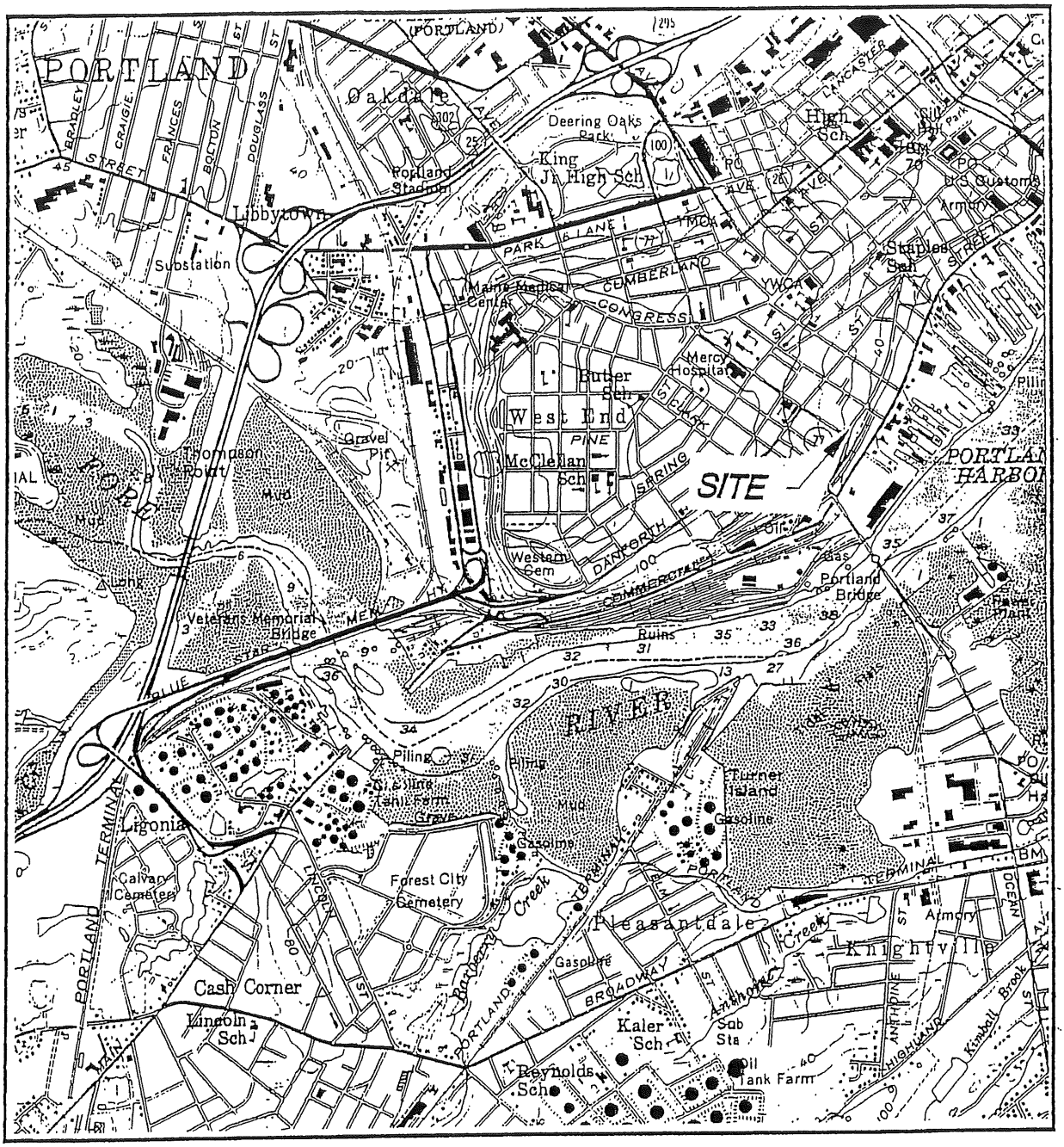
TABLE 3

HEADSPACE VAPOR SCREENING FORM

Job Name: Harborview Pizza
Job#: 94223-1
Job Location: 101 York Street - Portland, ME
Screened by: G. Giese
Date of Screening: January 17, 1995
Approx. Sample Temp: 65°F
Instrument: Photovac MicroTip MP-1000
Calibrant: isobutylene

Sample Number	Sample Depth (ft)	Average Headspace Reading (ppm)	Background Reading	Sample Description
SS-1	14-15	79.9	0.0	gray to brown SILT, some to trace cobble and sand
SS-2	14-15	42.8	0.0	gray to orange SAND with silt and coarse sand
SS-3	14-15	50.3	0.0	orange to gray SAND, some to trace clay
SS-4	14-15	42.1	0.0	gray CLAY
SS-5	14-15	44.5	0.0	brown medium SAND overlaying gray clay

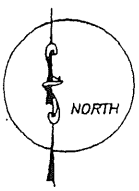
Note:

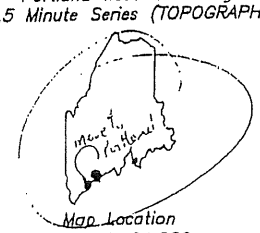


2000 0 2000

SCALE IN FEET

Portland West Quadrangle
7.5 Minute Series (TOPOGRAPHIC)





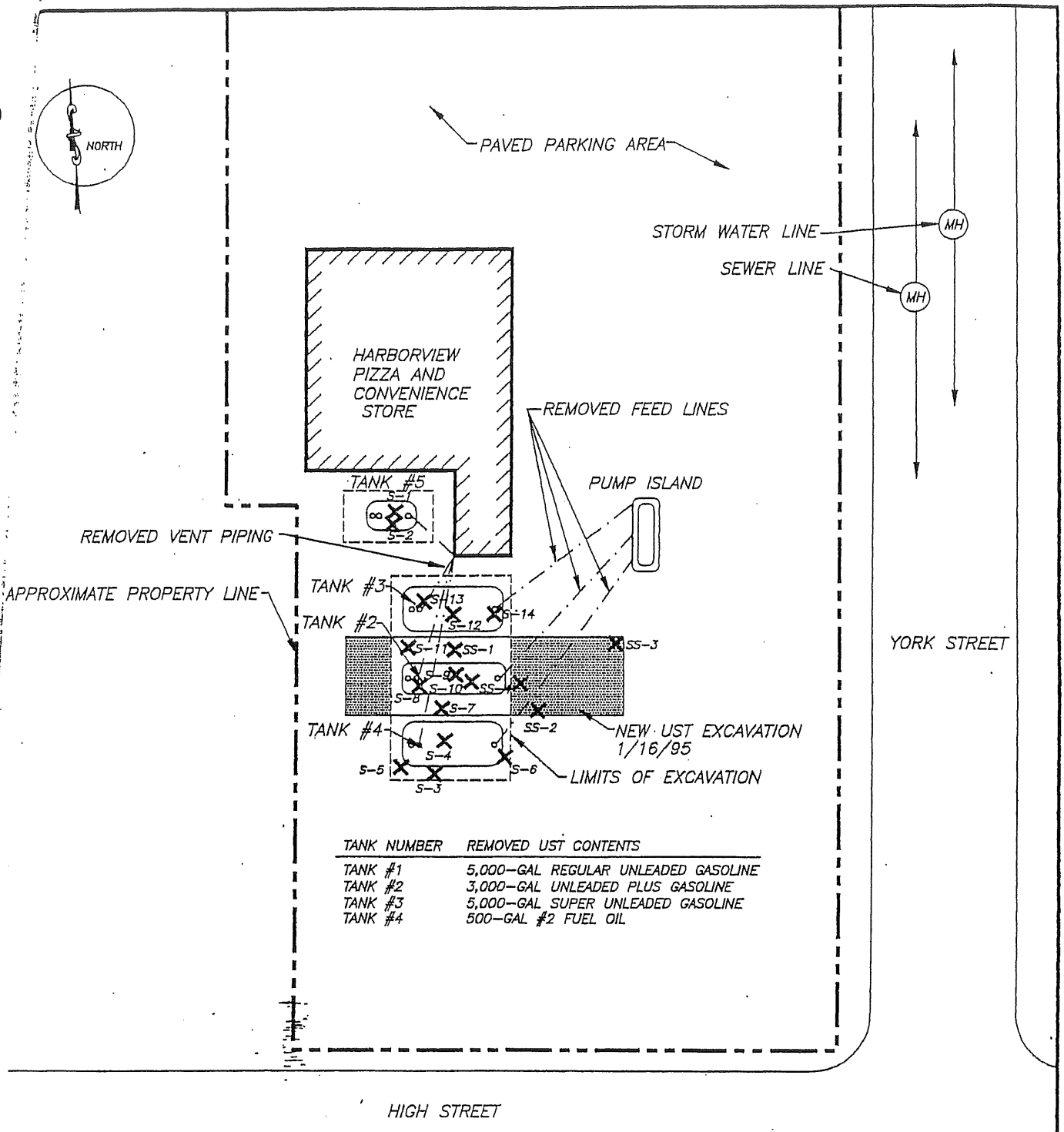
Scale 1: 24,000
United States Geological Survey

J. B. PLUNKETT associates, inc.
119 COMMERCIAL STREET
BATH, MAINE

FIGURE 1
SITE LOCATION

HARBOR VIEW PIZZA
101 YORK STREET
PORTLAND, MAINE

PROJ NO: 94223-1 DRAWN: 1/19/95



TANK NUMBER	REMOVED UST CONTENTS
TANK #1	5,000-GAL REGULAR UNLEADED GASOLINE
TANK #2	3,000-GAL UNLEADED PLUS GASOLINE
TANK #3	5,000-GAL SUPER UNLEADED GASOLINE
TANK #4	500-GAL #2 FUEL OIL

LEGEND

UNDERGROUND STORAGE TANK (UST)
DASHED LIMIT OF EXCAVATION 1/4/95

X S-5 SOIL SAMPLE LOCATION

25 0 25

APPROXIMATE SCALE IN FEET

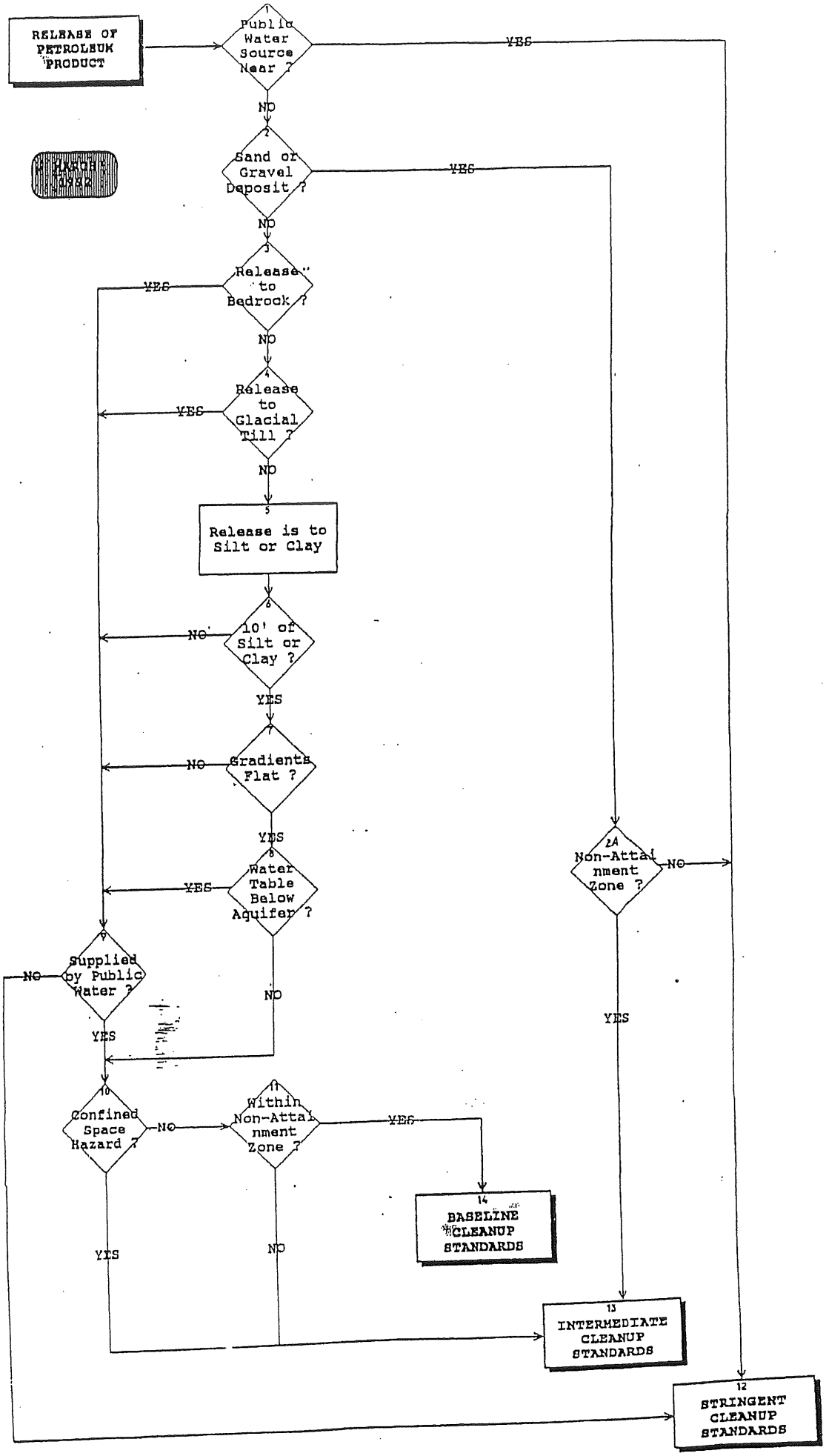
SOURCE: JBP FIELD NOTES

J. B. PLUNKETT associates, inc.
119 COMMERCIAL STREET
BATH, MAINE

FIGURE 2
SITE PLAN

HARBOR VIEW PIZZA
101 YORK STREET
PORTLAND, MAINE

PROJ NO: 94223-1 DRAWN: 1/19/95


RELEASE OF PETROLEUM PRODUCT
1 Public Water Source Near ?
YES
NO
2 Sand or Gravel Deposit ?
YES
NO
3 Release to Bedrock ?
YES
NO
4 Release to Glacial Till ?
YES
NO
5 Release is to Silt or Clay
6 10' of Silt or Clay ?
NO
YES
7 Gradients Flat ?
NO
YES
8 Water Table Below Aquifer ?
YES
NO
9 Supplied by Public Water ?
NO
YES
10 Confined Space Hazard ?
NO
YES
11 Within Non-Attainment Zone ?
YES
NO
2A Non-Attainment Zone ?
NO
YES
12 STRINGENT CLEANUP STANDARDS
13 INTERMEDIATE CLEANUP STANDARDS
14 BASELINE CLEANUP STANDARDS

FIRE INSURANCE MAP ABSTRACT RESEARCH RESULTS

2/27/2008

3004.1

101 YORK ST
PORTLAND, ME 04101

Listed below, please find the results of our search for historic fire insurance maps, performed in conjunction with your Environmental FirstSearch® report.

State	City	Date	Volume	Sheet Number(s)
Maine	Portland	1954	1	31, abutter; 45
Maine	Portland	1949	1	31, abutter; 45
Maine	Portland	1909	1	31, abutter; 45
Maine	Portland	1896	none	23, abutter; 43
Maine	Portland	1886	none	26

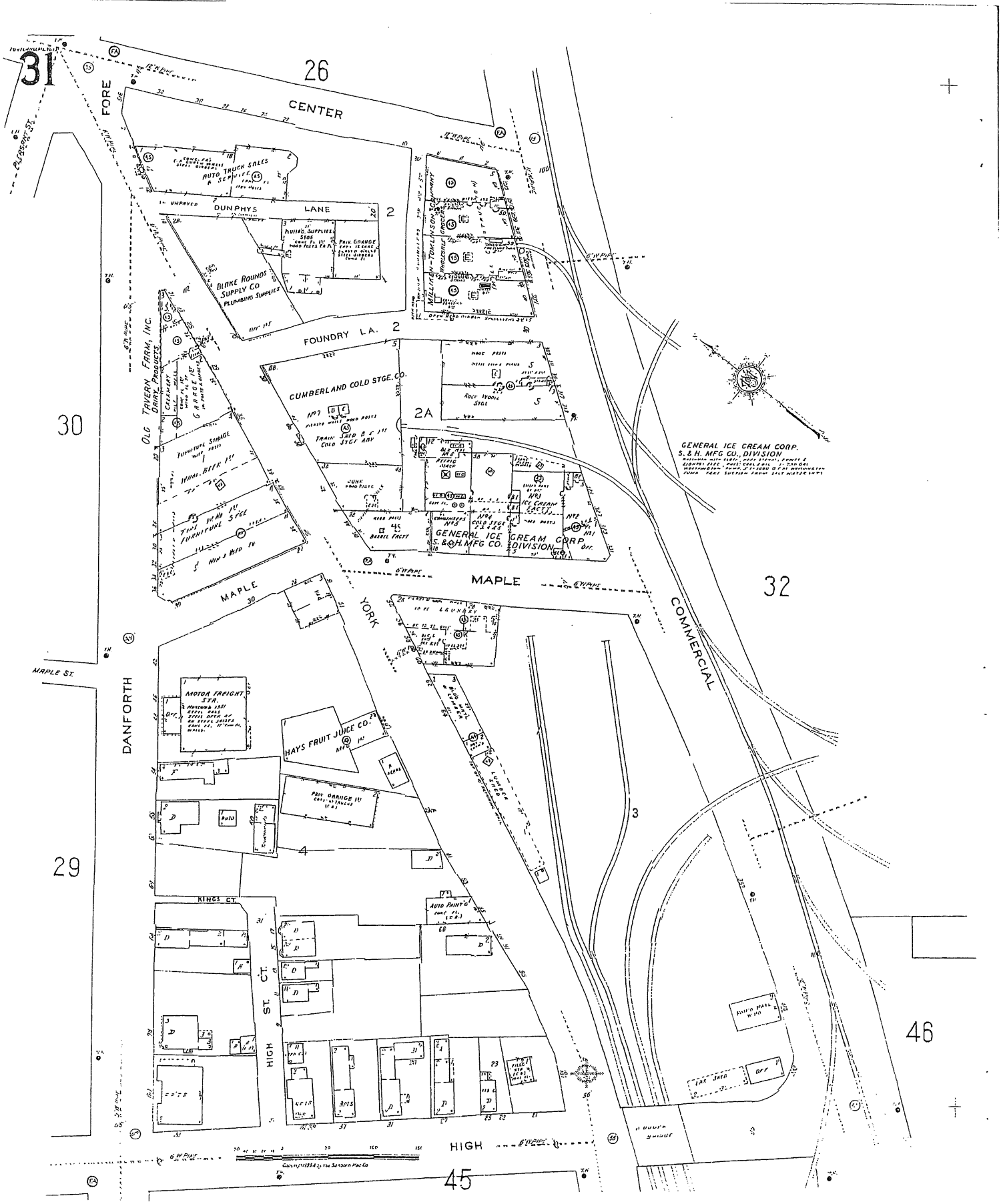
This abstract is the result of a visual inspection of various Sanborn® Map collections. Supporting documentation follows in the Appendix. Use of this material is meant for research purposes only.

FirstSearch Technology Corporation

10 Cottage Street, Norwood, MA 02062
Tel: 781-551-0470 Fax: 781-551-0471

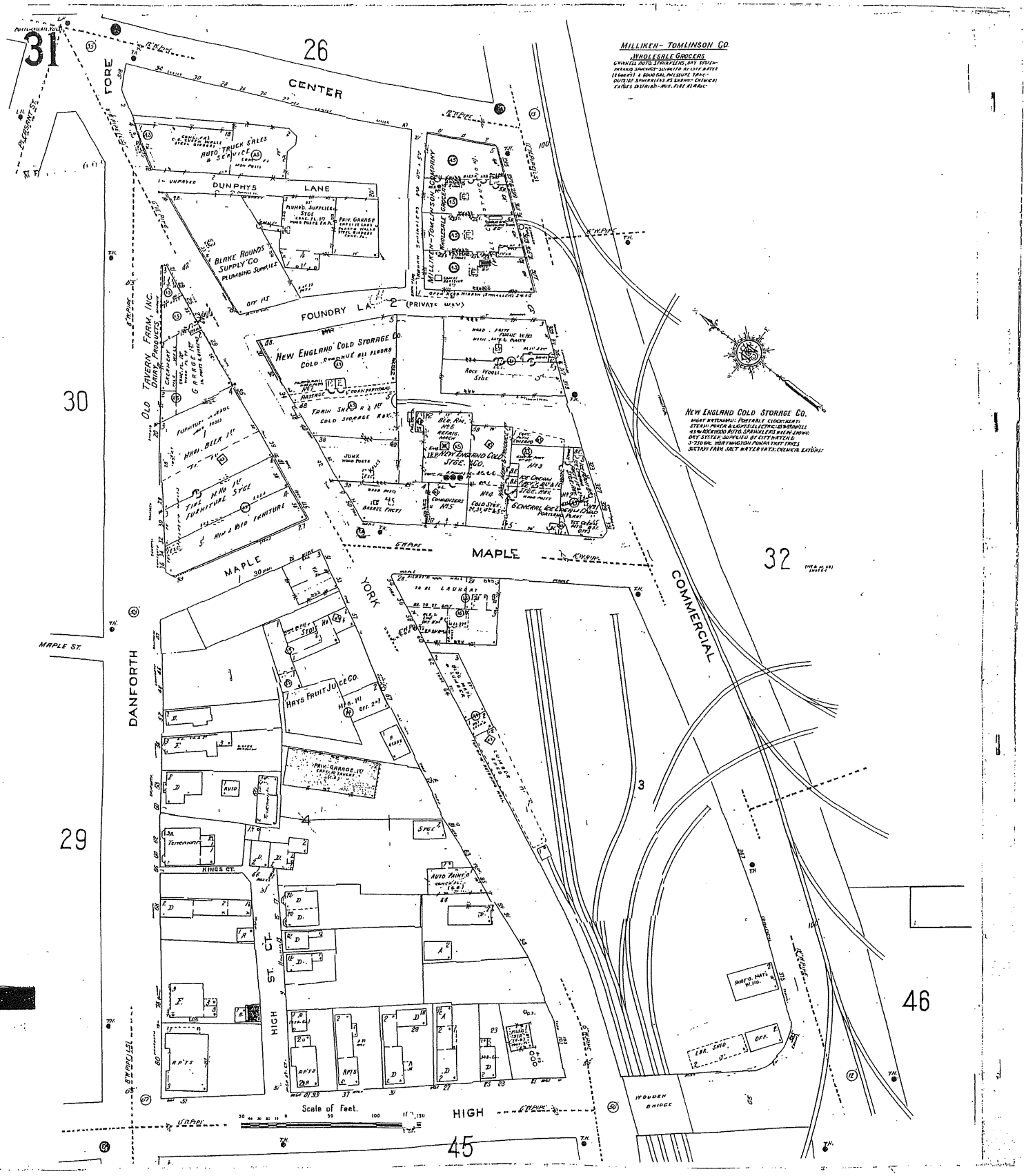
Appendix

Supporting Documentation

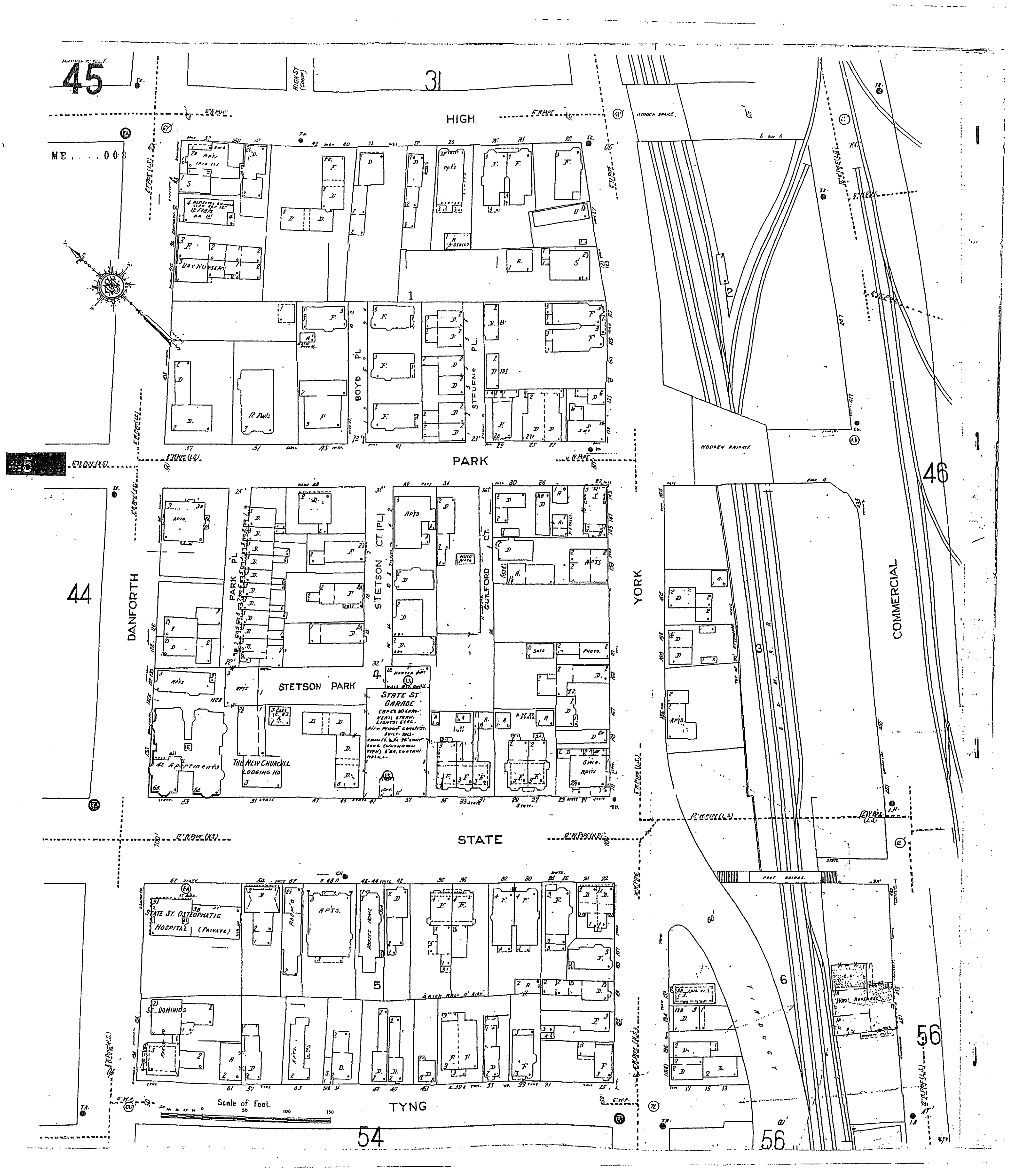

31
26
CENTER
FORE
CLEGHORN ST.
DUNPHYS LANE
2
BLAKE ROUNDS SUPPLY CO
PLUMBING SUPPLIES
MILLIKEN-TOMLINSON
FOUNDRY LA.
2A
CUMBERLAND COLD STGE. CO.
GENERAL ICE CREAM CORP.
S. & H. MFG CO., DIVISION
OLD TAVERN FARM, INC.
DAIRY PRODUCTS
30
MAPLE
YORK
COMMERCIAL
32
MAPLE ST.
DANFORTH
HAYS FRUIT JUICE CO.
3
4
29
KINGS CT.
HIGH ST. CT.
HIGH
45
46

1954

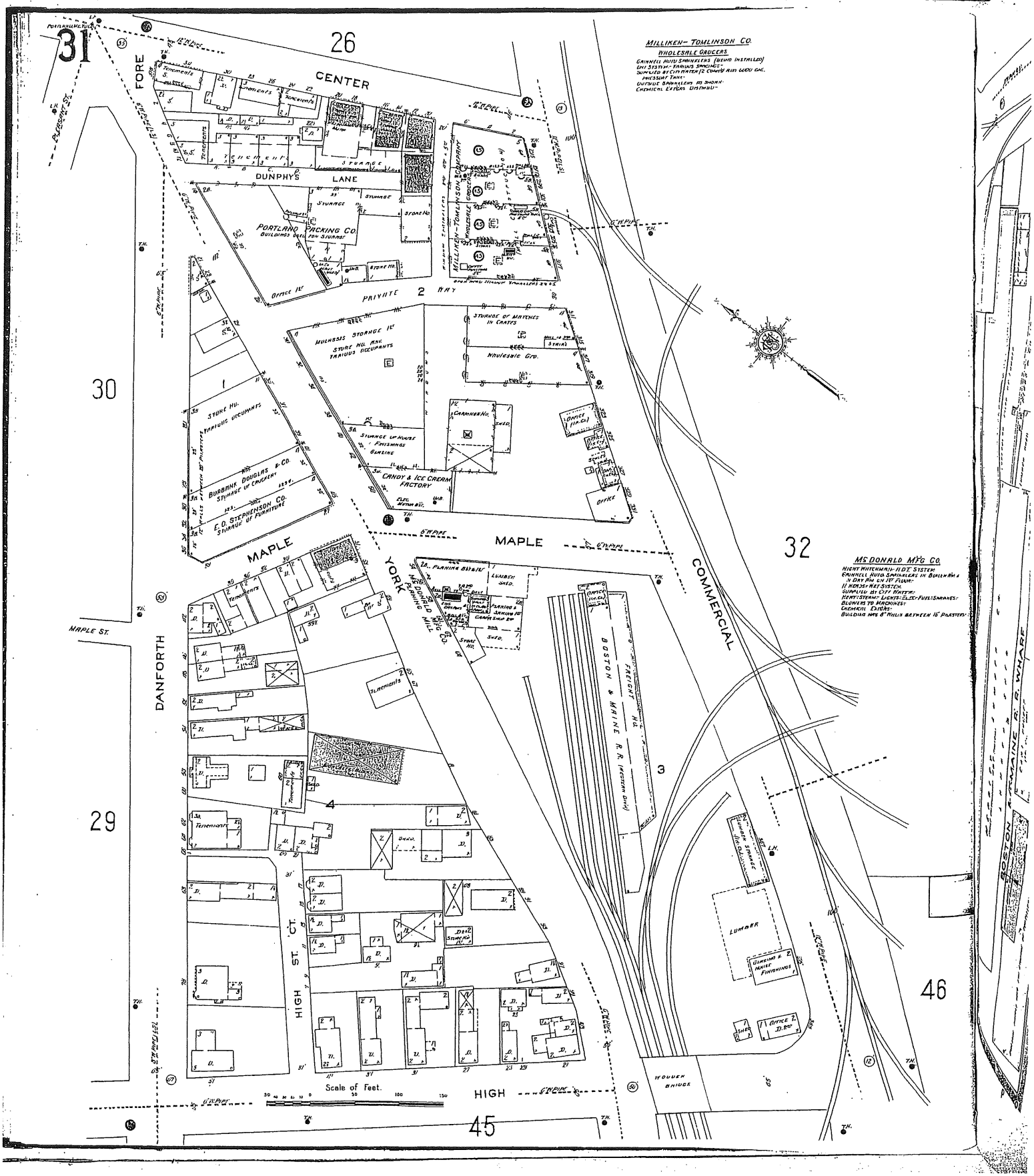

45
31
HIGH
HIGH ST (COUNTY)
BOYD PL
STEVENS PL
PARK
46
44
DANFORTH
PARK PL
STETSON CT
GUILFORD CT
STETSON PARK
STATE ST GARAGE
YORK
COMMERCIAL
STATE
SOUTH GATE APTS.
DOMINICK'S
TYNG
54
56
6A


31
26
30
29
45
32
46
CENTER
FORE
DUNPHYS LANE
FOUNDRY LA. (PRIVATE WAY)
MAPLE
MAPLE ST.
YORK
COMMERCIAL
DANFORTH
HIGH
HIGH ST. CT.
KINGS CT.
MILLIKEN-TOMLINSON CO
WHOLESALE GROCERS
NEW ENGLAND COLD STORAGE CO.
BLAKE ROUNDS SUPPLY CO
PLUMBING SUPPLIES
AUTO TRUCK SALES & SERVICE
OLD TAVERN FARM, INC.
DAIRY PRODUCTS
HAYS FRUIT JUICE CO.
WOODEN BRIDGE
Scale of Feet.

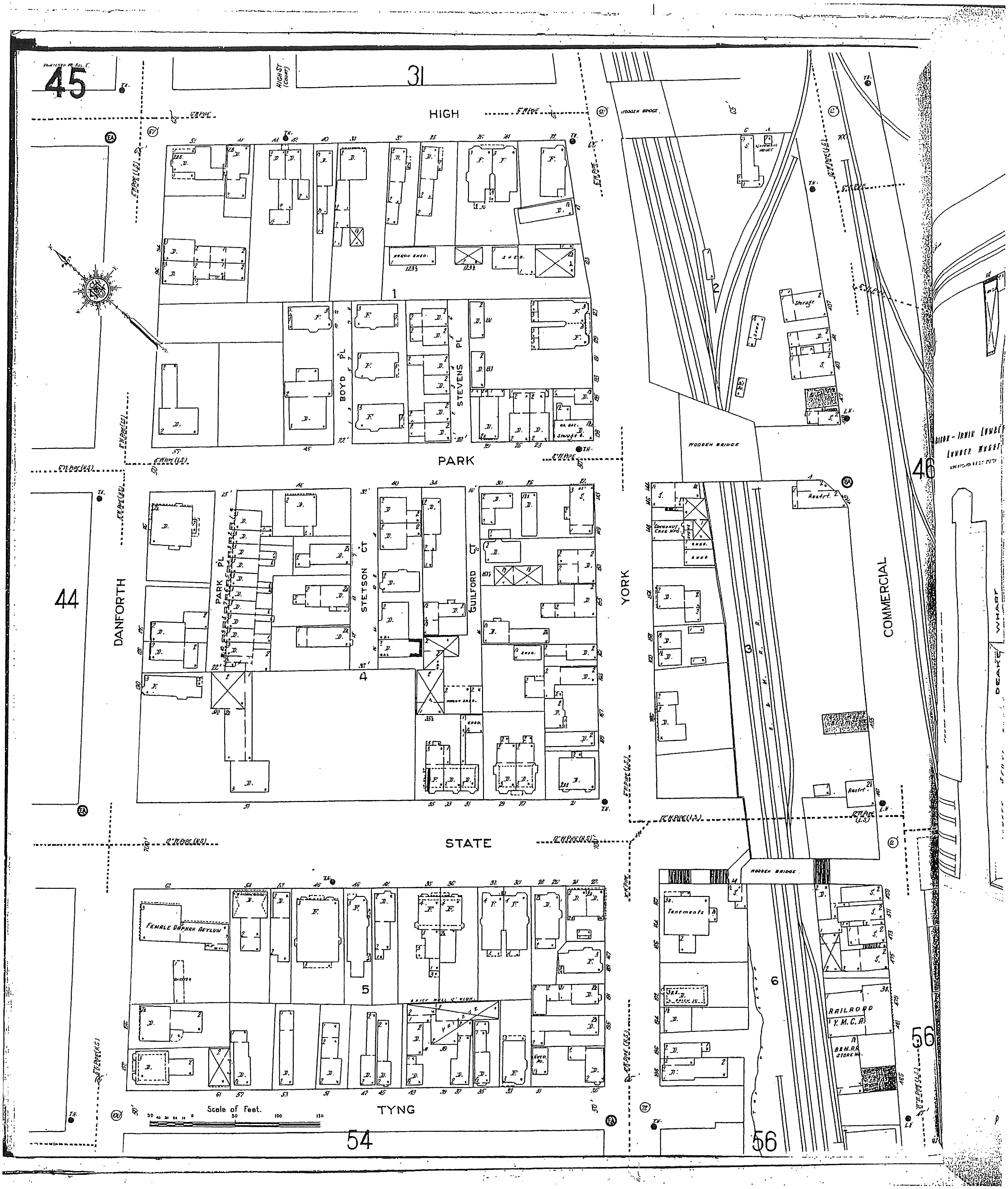
1949


45
31
HIGH
PARK
STATE
TYNG
DANFORTH
YORK
COMMERCIAL
44
46
56
54
BOYD PL
STEVENS PL
PARK PL
STETSON CT. (PL)
GUILFORD CT.
STETSON PARK
STATE ST GARAGE
THE NEW CHURCH LODGING HO.
42 Apartments
STATE ST. OSTEOPATHIC HOSPITAL (PRIVATE)
ST. DOMINICS
DAY NURSERY
APTS
PHOTO.
WOODEN BRIDGE
FOOT BRIDGE
Scale of Feet.

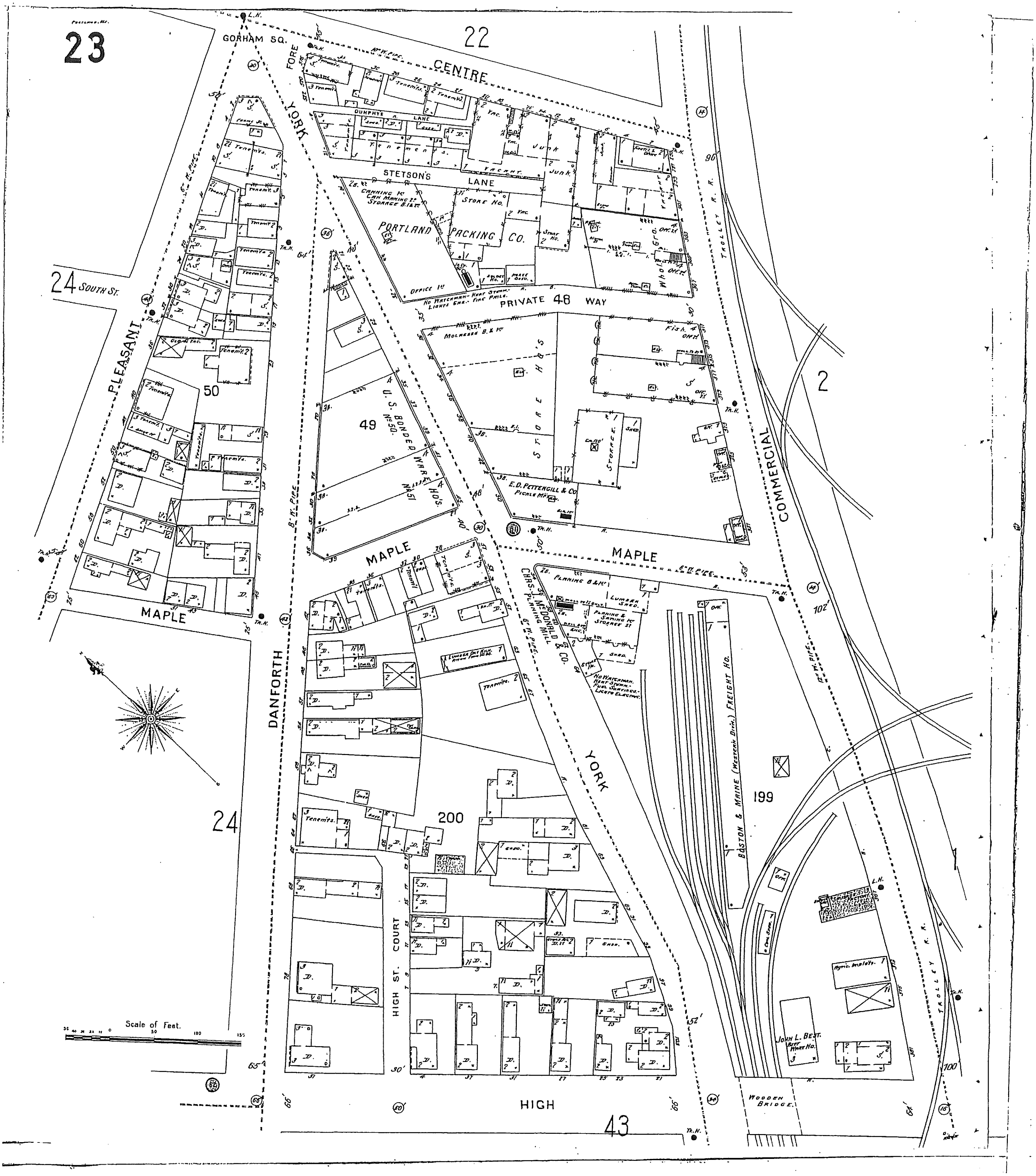
1949


31
26
30
29
32
46
45
CENTER
FORE
DUNPHYS LANE
PRIVATE 2 WAY
MAPLE
MAPLE ST.
DANFORTH
YORK
COMMERCIAL
HIGH ST. CT.
HIGH
PORTLAND PACKING CO.
BUILDINGS SHELLFISH STORAGE
MILLIKEN-TOMLINSON CO.
WHOLESALE GROCERS
MILLIKEN-TOMLINSON CO.
WHOLESALE GROCERY
STORAGE OF MATCHES IN CRATES
Wholesale Gro.
CANDY & ICE CREAM FACTORY
BURBANK DOUGLAS & CO.
STORAGE OF CROCKERY
E.O. STEPHENSON CO.
STORAGE OF FURNITURE
MS DONALD MFG CO.
BOSTON & MAINE R.R. (WESTERN DIV.)
FREIGHT HO.
LUMBER
LUMBER STORAGE
WOODEN BRIDGE
BOSTON & MAINE R.R. WHARF
Scale of Feet.

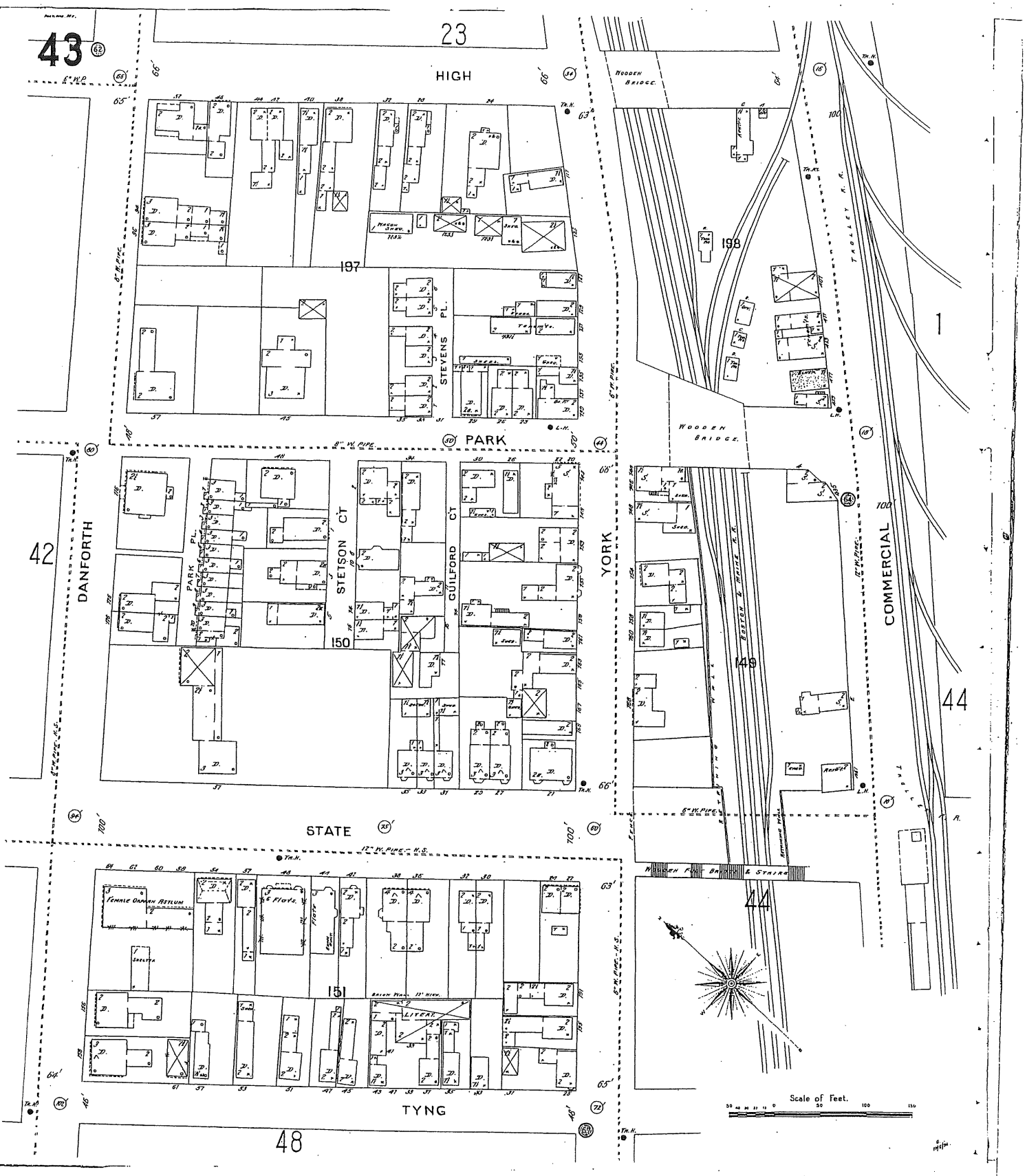
1909

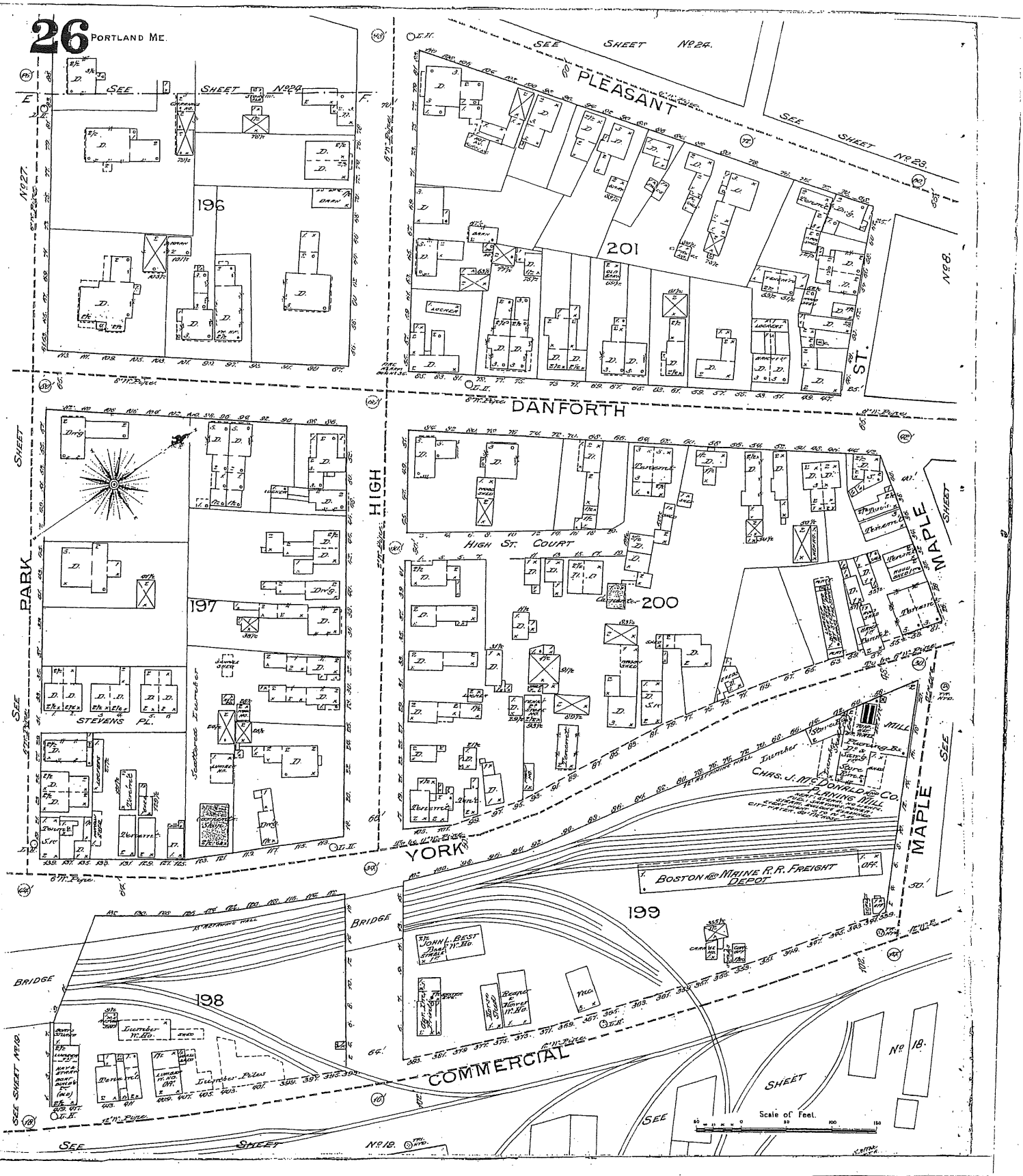

45
31
HIGH
PARK
STATE
TYNG
DANFORTH
YORK
COMMERCIAL
BOYD PL
STEVENS PL
PARK PL
STETSON CT
GUILFORD CT
44
46
54
56
Female Orphan Asylum
Tenements
Railroad Y.M.C.A.
Wooden Bridge
Scale of Feet.

1909


23
GORHAM SQ.
CENTRE
22
FORE
YORK
DUNPHYS LANE
STETSON'S LANE
PORTLAND PACKING CO.
PRIVATE 48 WAY
24 SOUTH ST.
PLEASANT
50
49
U. S. BONDED WARE HO'S. No. 50. No. 51
STORE HO'S
E.D. PETTENGILL & CO PICKLE MF'G.
MAPLE
CHAS. J. McDONALD & CO. PLANING MILL
DANFORTH
COMMERCIAL
TROLLEY R. R.
2
BOSTON & MAINE (WESTERN DIV.) FREIGHT HO.
199
200
24
HIGH ST. COURT
JOHN L. BEST BEST WHAT HO.
WOODEN BRIDGE
HIGH
43
1
Scale of Feet.

1896


43
23
HIGH
197
198
STEVENS PL.
PARK
8" W. PIPE
WOODEN BRIDGE
TROLLEY R. R.
1
42
DANFORTH
PARK PL.
STETSON CT
GUILFORD CT
YORK
COMMERCIAL
150
149
44
STATE
12" W. PIPE
6" W. PIPE
FEMALE ORPHAN ASYLUM
SHELTER
6 FLATS
FLATS
BRICK WALL 12" HIGH
LIVERY
151
TYNG
48
Scale of Feet.


26 PORTLAND ME.
SEE SHEET No 24.
SEE SHEET No 24.
SEE SHEET No 23.
PLEASANT
196
201
No 27.
No 8.
ST.
DANFORTH
HIGH
PARK
197
200
HIGH ST. COURT
MAPLE
STEVENS PL.
YORK
CHAS. J. McDONALD AND CO. PLANING MILL
BOSTON AND MAINE R.R. FREIGHT DEPOT
199
BRIDGE
198
COMMERCIAL
No 18.
SEE SHEET No 18.
SEE SHEET No 19.
Scale of Feet.

CPRC Group
The leader in conversion technology.

2 Gibson Road, Scarborough, Maine 04074
(207) 883-3325 (207) 883-1121 fax www.cprcgroup.com

Fax Cover Sheet
Fax No: (207) 883-1121

TO: Patrick Coughlin DATE: 3/11/08

COMPANY: St Germain & Assoc. FAX: 591-7329

FROM: Marcia PAGE: 1 OF 8

RE: Cifco York St. Portland

MESSAGE: 3/10 4 loads 9.3.85 tons (trans 90/hr)
3/11 2 loads 42.03 tons total 135.88 tons

CPRC GROUP

2 Gibson Road, Scarborough, ME 04074
TEL: (207)883-3325 ~ SCALE: (207)883-6354
THANK YOU FOR YOUR PATRONAGE!!!

Customer: 15433
ST GERMAIN & ASSOCIAT
172 U.S. ROUTE ONE
SCARBOROUGH
ME

Job: 3500961
ALLIANCE ENERGY CORP.
101 YORK ST.
PORTLAND, ME.
P-21-08 VPOCS

Truck: 715064
Driver: VDISINE
Mix: 3106
Mix Name: VPOCS

Ticket: 00110657
Operator: 1

Tare	Net	Gross		Job Today	Job ToDate
13.64	22.90	36.54	Ton	42.03	42.03
12.37	20.77	33.15	Tonne	38.13	38.13

Loads Today	Loads ToDate	Date & Time	Fob/Del	
2	2	3/11/2008 11:03:40AM	FOB	STORED TARE

CPRC GROUP

2 Gibson Road, Scarborough, ME 04074
TEL: (207)883-3325 ~ SCALE: (207)883-6354
THANK YOU FOR YOUR PATRONAGE!!!

Customer: 15433
ST GERMAIN & ASSOCIAT
172 U.S. ROUTE ONE
SCARBOROUGH
ME

Job: 3500961
ALLIANCE ENERGY CORP.
101 YORK ST.
PORTLAND, ME.
P-21-08 VPOCS

Truck: 715064
Driver: VOISINE
Mix: 3106
Mix Name: VPOCS

Ticket: 00110650
Operator: 1

Tare	Net	Gross		Job Today	Job ToDate
13.64	19.13	32.77	Ton	19.13	19.13
12.37	17.35	29.73	Tonne	17.35	17.35

Loads Today	Loads ToDate	Date & Time	Fob/Del
1	1	3/11/2008 10:16:35AM	FOB

STORED TARE

CPRC GROUP

2 Gibson Road, Scarborough, ME 04074
TEL: (207)883-3325 ~ SCALE: (207)883-6354
THANK YOU FOR YOUR PATRONAGE!!!

Customer: 15433 Job: 3500961 Truck: 783200
ST GERMAIN & ASSOCIAT ALLIANCE ENERGY CORP. Driver: TURGEON Ticket: 00110602
172 U.S. ROUTE ONE 101 YORK ST. Mix: 3100 6 Operator: 1
SCARBOROUGH PORTLAND, ME. Mix Name: POCS
ME P-21-08 VPOCS

Tare	Net	Gross		Job Today	Job ToDate
13.81	18.37	32.18	Ton	43.21	43.21
12.53	16.66	29.19	Tonne	39.20	39.20

Loads Today	Loads ToDate	Date & Time		Fob/Del	
2	2	3/10/2008	3:22:33PM	FOB	STORED TARE

4 loads 93.85 tons

CPRC GROUP

2 Gibson Road, Scarborough, ME 04074
TEL: (207)883-3325 ~ SCALE: (207)883-6354
THANK YOU FOR YOUR PATRONAGE!!!

Customer: 15433
ST GERMAIN & ASSOCIAT
172 U.S. ROUTE ONE
SCARBOROUGH
ME

Job: 3500961
ALLIANCE ENERGY CORP.
101 YORK ST.
PORTLAND, ME.
P-21-08 VPOCS

Truck: 783200
Driver: TURGEON
Mix: ~~3105~~ 3106
Mix Name: POCS
VPOCS

Ticket: 00110595
Operator: 1

Tare	Net	Gross		Job Today	Job ToDate
13.81	24.84	38.65	Ton	24.84	24.84
12.53	22.53	35.06	Tonne	22.53	22.53

Loads Today	Loads ToDate	Date & Time	Fob/Del
1	1	3/10/2008 2:37:16PM	FOB

STORED TARE

CPRC GROUP

2 Gibson Road, Scarborough, ME 04074
TEL: (207)883-3325 ~ SCALE: (207)883-6354
THANK YOU FOR YOUR PATRONAGE!!!

Customer: 15433
ST GERMAIN & ASSOCIAT
172 U.S. ROUTE ONE
SCARBOROUGH
ME

Job: 3500961
ALLIANCE ENERGY CORP.
101 YORK ST.
PORTLAND, ME.
P-21-08 VPOCS

Truck: 715064
Driver: VDISINE
Mix: 3106
Mix Name: VPOCS

Ticket: 00110600
Operator: 1

Tare	Net	Gross		Job Today	Job ToDate
13.64	28.51	42.15	Ton	50.64	50.64
12.37	25.86	38.24	Tonne	45.94	45.94

Loads Today	Loads ToDate	Date & Time	Fob/Del	
2	2	3/10/2008 3:10:01PM	FOB	STORED TARE

CPRC GROUP

2 Gibson Road, Scarborough, ME 04074
TEL: (207)883-3325 ~ SCALE: (207)883-6354
THANK YOU FOR YOUR PATRONAGE!!!

Customer: 15433
ST GERMAIN & ASSOCIAT
172 U.S. ROUTE ONE
SCARBOROUGH
ME

Job: 3500961
ALLIANCE ENERGY CORP.
101 YORK ST.
PORTLAND, ME.
P-21-08 VPOCS

Truck: 715064
Driver: VOISINE
Mix: 3106
Mix Name: VPOCS

Ticket: 00110590
Operator: 1

Tare	Net	Gross		Job Today	Job ToDate
13.64	22.13	35.77	Ton	22.13	22.13
12.37	20.08	32.45	Tonne	20.08	20.08

Loads Today	Loads ToDate	Date & Time	Fob/Del
1	1	3/10/2008 2:25:00PM	FOB

STORED TARE

STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

JOHN ELIAS BALDACCI
GOVERNOR

OIL SPILL DEBRIS FORM

Date 3/10/08

DEP SPILL # P-21-08

GENERATOR Alliance Energy Corp, Branford CT 06405

TRANSPORTER CPRC Group or subcontractor

REFERENCE: SHIPMENT OF OIL SPILL DEBRIS

ON 3/10/08 (date) S Brezinski (DEP representative) OBSERVED THE

clean up of oil spil debris at Harbor view CITGO, 101 York St (location) Portland

which resulted from leaks from motor fuels UST facility (description of incident)

This shipment consists of forty (40) (quantity) tons (units) approx (qualifier)

contaminated with virgin leaded and/or unleaded gasoline (contaminate)

Solids consist of (check as appropriate)

- [X] sand, gravel or soil
- [ ] speedy-dri
- [ ] sorbent
- [ ] other

Facility is (check One)

- [ ] Landfill
- [ ] Land Spreading Site
- [ ] Asphalt Plant
- [X] Asphalt Pug Mill
- [ ] Other CPRC Group

S Brezinski
Signature - DEP Representative

* Invoice to RP

Maura Montagna
Signature - Facility Representative